

Hazardous Liquid Pipeline Integrity Management Public Meeting

May 17 -18, 2005 Houston, Texas

Office of Pipeline Safety

Welcome

- Agenda Overview
- Meeting Administration
- IM Oversight Program Progress
- IM-Influenced Transformation within OPS



8:30 amOpening Remarks(Jeff Wiese, OPS)

- 9:00 am
 Overview of Industry Perspective (Marty Matheson, API)
- 9:50 am
 OPS Inspection Process Description
 (Don Moore, OPS)



- 10:20 am
 Lessons Learned from IM Inspections
 (Byron Coy & Derick Turner, OPS)
- 11:20 amQuestion and Answer Session
- 12:00 1:30 pm Lunch Break
- 1:30 pm Industry Perspective on Lessons Learned (Operator Panel)





2:30 pm
 Inspection Program Improvements
 (Pete Katchmar, OPS)

■ 2:50 pm

NAPSR/OPS Work Group on Small Operator Inspections

(Bruce Hansen, OPS)



- 3:30 pm
 Unusually Sensitive Areas Pilot Study (Steve Fischer, OPS)
- 3:50 pm
 Status of Hazardous Liquid IM Rulemaking Activities (Jeff Wiese, OPS)
- 4:10 pm
 Question and Answer Session



 8:30 am
 Industry Perspective on Challenges Ahead (Operator Panel)

10:00 amFuture Inspection Process

(Rod Seeley & Chris McLaren, OPS)



■ 11:00 am

Streamlining Federal Repair Permitting: A Progress Report

(Ben Cooper, AOPL & Jeff Wiese, OPS)

11:30 amQuestion and Answer Session

12:00 noonAdjourn



Meeting Administration

- Safety and Comfort Announcements
 - ☐ Fire Exits, Restrooms, Cell Phones
- Show of Hands Please
 - □ Government, Industry, Vendors
- Copies of presentations will be available at:

http://primis.phmsa.dot.gov/iim

- Attendance list is not available
- Question and answer format
 - □ Please state name and affiliation keep it simple
 - ☐ Written questions are encouraged cards are available



A Quick Look Back

- Risk Management in the 90's
- Drivers Created by High Profile Accidents
- Both Regulator and Industry Were Questioned,
 Criticized, and Audited
- Testing Alone Insufficient -Lessons of RMDP and SII
- Workshops in 1999; Rule in 2000; Development in 2001 and 2002
- Different Challenge Created by September 11th





Integrity Management Rule Objectives

- Accelerate Assessments of Lines in High Consequence Areas (HCAs)
- Promote, Rigorous, Systematic Management of Pipeline Integrity
- Improve Government's Role in Oversight of Pipeline Integrity Plans and Programs
- Increase Public Assurance in Pipeline Safety



Integrity Management Oversight Program Objectives

- Transparent IM inspection program development
- Clarity of regulatory expectations
- Nationally consistent oversight program
- Quality of results
- Recognition of the challenges the rule created

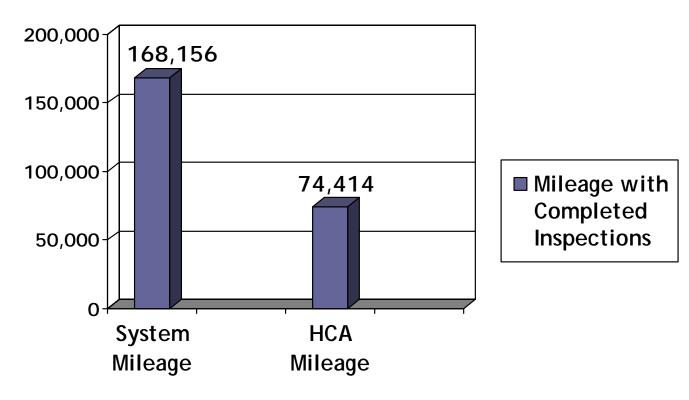


Inspection Status

- Liquid IM in 2005
 - Complete the first round of OPS inspections
 - Begin re-inspections of selected larger operators
- Gas IM in 2005
 - Begin initial IM inspections



Hazardous Liquid IM Inspection Progress



98 interstate and > 56 Intrastate operators inspected through April 2005

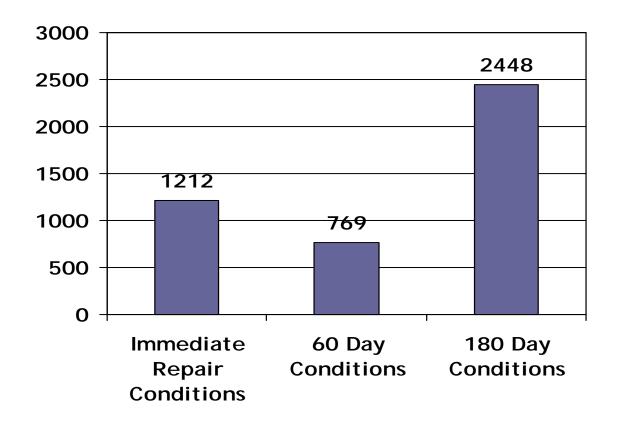


Pipeline Mileage Assessed

- ~82% of all hazardous liquid pipeline will be smart pigged or pressure tested
 - □ Twice the amount required by the rule
- Operators strongly favor use of high resolution smart pigs
- Pressure testing is predominant method used to address seam issues
 - □ ~3% of mileage will be assessed with crack detection tools



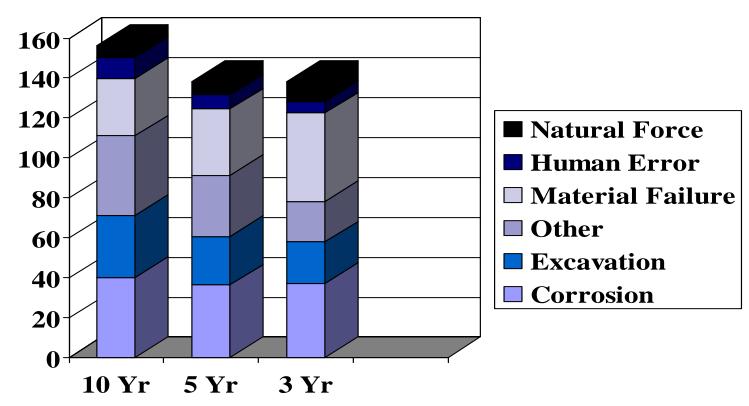
Integrity Threats Remediated



Operators have remediated > 16,000 other conditions in addition to those required by the rule

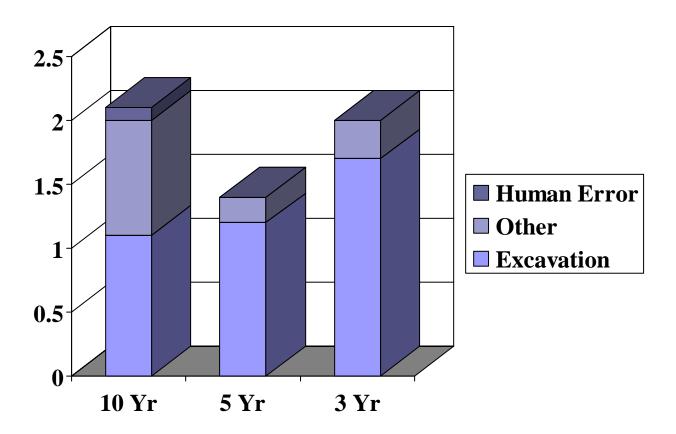


Annual Average Number of HL Incidents



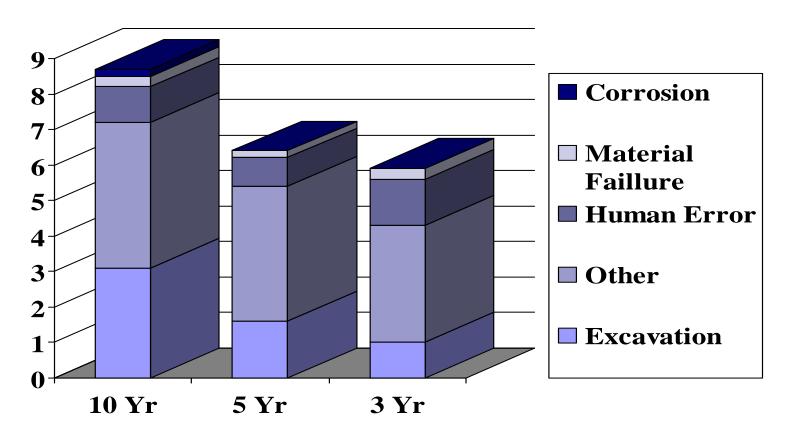


Average Annual Number of HL Fatalities





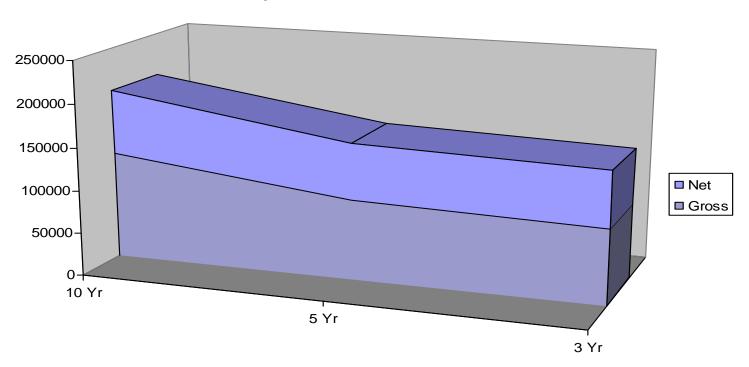
Average Annual Number of HL Injuries





Average Annual Liquid Spill Volumes

Spill Volumes (barrels)





Observations from Initial Inspections

- Operators generally understand and are implementing the assessment provisions of the rule
- Operators are generally able to meet repair deadlines
- Progress is needed in development of some IM Program Elements
- Strong correlation between IM Program strength and senior management support and awareness



OPS Perspective on Inspection Process

- Operator interactions have been generally cooperative with open communication
- OPS successfully implemented a programmatic inspection approach (vs. "yes/no" checklist)
- Inspection approach continues to evolve and improve
- Enforcement approach strives to promote operator program development and ongoing improvement





IM is Leading a Transformation to a More Risk-Based, Data-Driven OPS

- Increasing agency focus on performance-based planning and management
 - More metrics
 - More accountability for results
- Revamping our strategic planning approach
 - □ Cascading goals within OPS departments
 - More clearly defined objectives & strategies



Pillars of the OPS Strategic Plan





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Using Risk Information to Focus Agency Resources

- Improving the consolidation, analysis, and communication of risk information:
 - IM and other inspections
 - Release statistics
 - □ Accident analyses
 - □ Safety-related condition reports
- Developing a compendium of technical information on integrity threats



Using Risk Information to Focus Agency Resources

- Budgeting
- Inspection planning
 - Operator prioritization
 - Inspection focus areas
- Enforcement actions
- Guidance to state programs



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Using Risk Information to Focus Agency Resources

- Areas for enhanced training
- Evaluating adequacy of regulations
- Designing new regulatory initiatives
- New program development
- R&D project funding priorities
- Communicating risk information to industry and public
- Strategic planning



Summary

- IM Rule and Oversight Program are achieving our long term objectives
- Operators making good progress in completing assessments; some IM processes need further development
- OPS is also revamping its agency practices to become more risk-based and data-driven



U.S. Department
of Transportation
Pipeline and
Hazardous Materials
Safety Administration