



U.S. Department
of Transportation
**Pipeline and Hazardous
Materials Safety
Administration**

1200 New Jersey Avenue SE
Washington DC 20590

2012 Hazardous Liquid State Program Evaluation

for

MARYLAND PUBLIC SERVICE COMMISSION

Document Legend

PART:

- O -- Representative Date and Title Information
- A -- Progress Report and Program Documentation Review
- B -- Program Inspection Procedures
- C -- Program Performance
- D -- Compliance Activities
- E -- Accident Investigations
- F -- Damage Prevention
- G -- Field Inspections
- H -- Interstate Agent State (if applicable)
- I -- 60106 Agreement State (if applicable)



2012 Hazardous Liquid State Program Evaluation -- CY 2012
Hazardous Liquid

State Agency: Maryland
Agency Status:
Date of Visit: 04/15/2013 - 04/19/2013
Agency Representative: John Clementson
PHMSA Representative: Jim Anderson
Commission Chairman to whom follow up letter is to be sent:
Name/Title: Kevin W. Hughes, Chairman
Agency: Maryland Public Service Commission
Address: 6 St. Paul Street
City/State/Zip: Baltimore, MD 21022-6806

Rating:
60105(a): Yes **60106(a):** No **Interstate Agent:** No

INSTRUCTIONS:

Complete this evaluation in accordance with the Procedures for Evaluating State Pipeline Safety Program. The evaluation should generally reflect state program performance during CY 2012 (not the status of performance at the time of the evaluation). All items for which criteria have not been established should be answered based on the PHMSA representative's judgment. A deficiency in any one part of a multiple part question should be scored as needs improvement. Determine the answer to the question then select the appropriate point value. If a state receives less than the maximum points, include a brief explanation in the space provided for general comments/regional observations. If a question is not applicable to a state, select NA. Please ensure all responses are COMPLETE and ACCURATE, and OBJECTIVELY reflect state program performance. Increasing emphasis is being placed on performance. This evaluation together with selected factors reported in the state's annual progress report attachments provide the basis for determining the state's pipeline safety grant allocation.

Field Inspection (PART G):

The field inspection form used will allow different areas of emphasis to be considered for each question. Question 13 is provided for scoring field observation areas. In completing PART G, the PHMSA representative should include a written summary which thoroughly documents the inspection.

Scoring Summary

PARTS	Possible Points	Points Scored
A Progress Report and Program Documentation Review	9	9
B Program Inspection Procedures	15	15
C Program Performance	39	34
D Compliance Activities	10	10
E Accident Investigations	3	3
F Damage Prevention	8	8
G Field Inspections	11	11
H Interstate Agent State (if applicable)	0	0
I 60106 Agreement State (if applicable)	0	0
TOTALS	95	90
State Rating		94.7

PART A - Progress Report and Program Documentation Review

Points(MAX) Score

1	Accuracy of Jurisdictional Authority and Operator/Inspection Units Data - Progress Report Attachment 1 (A1a) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: No issues.			
2	Review of Inspection Days for accuracy - Progress Report Attachment 2 (A1b) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: No issues.			
3	Accuracy verification of Operators and Operators Inspection Units in State - Progress Report Attachment 3 (A1c) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: Only one operator (3 miles of pipeline).			
4	Were all federally reportable incident reports listed and information correct? - Progress Report Attachment 4 (A1d) Yes = 1 No = 0 Needs Improvement = .5	1	NA
Evaluator Notes: NA.			
5	Accuracy verification of Compliance Activities - Progress Report Attachment 5 (A1e) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: Yes. No NC's in 2012.			
6	Were pipeline program files well-organized and accessible? - Progress Report Attachment 6 (A1f, A4) Yes = 2 No = 0 Needs Improvement = 1	2	2
Evaluator Notes: Yes.			
7	Was employee listing and completed training accurate and complete? - Progress Report Attachment 7 (A1g) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: Yes.			
8	Verification of Part 195,198,199 Rules and Amendments - Progress Report Attachment 8 (A1h) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: No new Regs CY2012, automatic adoption of Regs, 5/10 correct DP adoption date for civil penalties.			
9	List of Planned Performance - Did state describe accomplishments on Progress Report in detail - Progress Report Attachment 10 (H1-3) Yes = 1 No = 0 Needs Improvement = .5	1	1



Evaluator Notes:

In 2012, the PSCED had the revised MD/DC Excavator Guide printed in English and Spanish with the monies from the One Call Grant and 3YR suspension funds. In regards to the Maryland Underground Facilities Damage Prevention Authority, that entity mostly worked on administrative issues. They were able to hire an Administrative Assistant to handle administrative issues. In 2012, no parties filed a complaint with them. However, at the start of 2013, the Authority, on a temporary basis, lifted its filing fee and has received a few complaints.

10 General Comments:

Info OnlyInfo Only

Info Only = No Points

Evaluator Notes:

Total points scored for this section: 9
Total possible points for this section: 9



PART B - Program Inspection Procedures

Points(MAX) Score

<p>1 Standard Inspections (B1a) Yes = 2 No = 0 Needs Improvement = 1</p> <p>Evaluator Notes: Comprehensive wording used for Standard on page 3 of the inspection manual.</p>	<p>2</p>	<p>2</p>
<p>2 IMP Inspections (B1b) Yes = 1 No = 0 Needs Improvement = .5</p> <p>Evaluator Notes: Yes, on page 3 of the inspection manual.</p>	<p>1</p>	<p>1</p>
<p>3 OQ Inspections (B1c) Yes = 1 No = 0 Needs Improvement = .5</p> <p>Evaluator Notes: Yes, on page 3 of the inspection manual.</p>	<p>1</p>	<p>1</p>
<p>4 Damage Prevention Inspections (B1d) Yes = 1 No = 0 Needs Improvement = .5</p> <p>Evaluator Notes: Included in Standard Inspection Form.</p>	<p>1</p>	<p>1</p>
<p>5 On-Site Operator Training (B1e) Yes = 1 No = 0 Needs Improvement = .5</p> <p>Evaluator Notes: Yes, on page 3 of the inspection manual.</p>	<p>1</p>	<p>1</p>
<p>6 Construction Inspections (B1f) Yes = 1 No = 0 Needs Improvement = .5</p> <p>Evaluator Notes: Yes, on page 3 of the inspection manual.</p>	<p>1</p>	<p>1</p>
<p>7 Incident/Accident Investigations (B1g) Yes = 2 No = 0 Needs Improvement = 1</p> <p>Evaluator Notes: Yes, on page 3 of the inspection manual.</p>	<p>2</p>	<p>2</p>
<p>8 Does inspection plan address inspection priorities of each operator, and if necessary each unit, based on the following elements? (B2a-d, G1,2,4) Yes = 6 No = 0 Needs Improvement = 1-5</p> <p>a. Length of time since last inspection</p> <p>b. Operating history of operator/unit and/or location (includes leakage, incident and compliance activities)</p> <p>c. Type of activity being undertaken by operators (i.e. construction)</p> <p>d. Locations of operators inspection units being inspected - (HCA's, Geographic area, Population Density, etc)</p> <p>e. Process to identify high-risk inspection units that includes all threats - (Excavation Damage, Corrosion, Natural Forces, Outside Forces, Material and Welds, Equipment, Operators and any Other Factors)</p> <p>f. Are inspection units broken down appropriately?</p>	<p>6</p>	<p>6</p>

Yes <input checked="" type="radio"/>	No <input type="radio"/>	Needs Improvement <input type="radio"/>
Yes <input checked="" type="radio"/>	No <input type="radio"/>	Needs Improvement <input type="radio"/>
Yes <input checked="" type="radio"/>	No <input type="radio"/>	Needs Improvement <input type="radio"/>
Yes <input checked="" type="radio"/>	No <input type="radio"/>	Needs Improvement <input type="radio"/>
Yes <input checked="" type="radio"/>	No <input type="radio"/>	Needs Improvement <input type="radio"/>
Yes <input checked="" type="radio"/>	No <input type="radio"/>	Needs Improvement <input type="radio"/>



Evaluator Notes:
Only one operator.

9 General Comments:
Info Only = No Points

Info OnlyInfo Only

Evaluator Notes:

Total points scored for this section: 15
Total possible points for this section: 15



PART C - Program Performance

Points(MAX) Score

- 1** Was ratio of Total Inspection person-days to total person days acceptable? 5 5
 Yes = 5 No = 0
 A. Total Inspection Person Days (Attachment 2):
 12.00
 B. Total Inspection Person Days Charged to the Program (220 X Inspection Person Years) (Attachment 7):
 220 X 0.14 = 30.80
 Ratio: A / B
 12.00 / 30.80 = 0.39
 If Ratio >= 0.38 Then Points = 5, If Ratio < 0.38 Then Points = 0
 Points = 5

Evaluator Notes:
 7 days needed, 12 days conducted.

- 2** Has each inspector and program fulfilled the T Q Training Requirements? (See Guidelines for requirements) Chapter 4.4 (A8-A11, G19) 5 5
 Yes = 5 No = 0 Needs Improvement = 1-4
- a. Completion of Required OQ Training before conducting inspection as lead? Yes No Needs Improvement
 - b. Completion of Required IMP Training before conducting inspection as lead? Yes No Needs Improvement
 - c. Root Cause Training by at least one inspector/prgram manager? Yes No Needs Improvement
 - d. Note any outside training completed? Yes No Needs Improvement

Evaluator Notes:
 The program manager and three of the senior inspectors have fulfilled their TQ training requirements within the specified time frame. The PSCED has one inspector that has been with the COMmission for a year and a half and is currently enrolled and have been taken the courses required for the core inspection program. The PM and 3 senior inspectors have had the IMP training and Root Cause training. The three senior inspectors have completed their DIMP training as well. Reviewed Progress Report and SABA.

- 3** Did state records and discussions with state pipeline safety program manager indicate adequate knowledge of PHMSA program and regulations? Chapter 4.1,8.1 (A5) 2 2
 Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:
 Program Manager 8 years.

- 4** Did state respond to Chairman's letter on previous evaluation within 60 days and correct or address any noted deficiencies? (If necessary) Chapter 8.1 (A6-7) 2 2
 Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:
 Letter to Chairman dated 8/27/2012
 Letter to PHMSA dated 10/24/2012

- 5** Did State hold PHMSA TQ Seminar in Past 3 Years? Chapter 8.5 (A3) 2 2
 Yes = 2 No = 0

Evaluator Notes:
 Yes, May 2010 and have one scheduled for April 2013.

- 6** Did state inspect all types of operators and inspection units in accordance with time intervals established in written procedures? Chapter 5.1 (B3) 5 2
 Yes = 5 No = 0 Needs Improvement = 1-4

Evaluator Notes:



7 of 12 inspections types missed time frames.

7	Did inspection form(s) cover all applicable code requirements addressed on Federal Inspection form(s)? Did State complete all applicable portions of inspection forms? Chapter 5.1 (B4-5) Yes = 2 No = 0 Needs Improvement = 1	2	2
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Evaluator Notes:

Yes.

8	Did the state review operator procedures for determining areas of active corrosion on liquid lines in sufficient detail? (NOTE: PHMSA representative to describe state criteria for determining areas of active corrosion) (B7) Yes = 1 No = 0	1	1
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Evaluator Notes:

Yes.

9	Did the state adequately review for compliance operator procedures for abandoning pipeline facilities and analyzing pipeline accidents to determine their causes? (NOTE: PHMSA representative to describe state criteria for determining compliance with abandoning pipeline facilities and analyzing pipeline accidents to determine their causes) (B8) Yes = 1 No = 0	1	NA
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Evaluator Notes:

10	Is the state aware of environmentally sensitive areas traversed by or adjacent to hazardous liquid pipelines? (reference Part 195, review of NPMS) (B9) Yes = 1 No = 0	1	1
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Evaluator Notes:

Yes.

11	Did the state review operator records of previous accidents and failures including reported third party damage and leak response to ensure appropriate operator response as required by 195.402(c)(5)? (B10,E5) Yes = 1 No = 0	1	1
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Evaluator Notes:

As part of the PSCED's failure investigation process, the PSCED review the operator's response to ensure they are following their procedures. A review of their incident report is also conducted to see if it has been completed accurately and the cause of the event corresponds with the PSCED's failure investigation.
Had non reportable leak in 2012.

12	Has the state reviewed Operator Annual reports, along with Incident/Accident reports, for accuracy and analyzed data for trends and operator issues? Data Initiative (G5-8,G15) Yes = 2 No = 0 Needs Improvement = 1	2	2
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Evaluator Notes:

Annual reports are reviewed, once they are received, to ensure there are no issues with the reports when they are compared to the previous year, i.e. more cast iron pipe than the previous year. The data in the reports is used to put a table together for cast and bare steel to see how the operators are reducing their inventory of vintage pipe. A table is also created for third party damage #'s to see how the operators are progressing from year to year.

13	Did state input all applicable OQ, IMP inspection results into federal database in a timely manner? This includes replies to Operator notifications into IMDB database. Chapter 5.1 (G9-12) Yes = 2 No = 0 Needs Improvement = 1	2	NA
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Evaluator Notes:

No OQ or IMP inspections in 2012.

14	Has state confirmed intrastate operators have submitted information into NPMS database along with changes made after original submission? (G13) Yes = 1 No = 0 Needs Improvement = .5	1	1
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Evaluator Notes:

Yes.

15	Is the state verifying operators are conducting drug and alcohol tests as required by regulations? This should include verifying positive tests are responded to in accordance with program. 49 CFR 199 (I1-3) Yes = 2 No = 0 Needs Improvement = 1	2	0
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Evaluator Notes:

The PSCED conducts a D&A program inspection every other year and in the off years it has operators fill out a self assessment form. Overdue, last conducted in 2010.

16	Is state verifying operators OQ programs are up to date? This should include verification of any plan updates and that persons performing covered tasks (including contractors) are properly qualified and requalified at intervals determined in the operators plan. 49 CFR 195 Part G (I4-7) Yes = 2 No = 0 Needs Improvement = 1	2	2
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Evaluator Notes:

OQ plan inspections are conducted on a three year interval. Field inspections include a check of an individual's OQ qualification for the tasks that were witnessed by the PSCED.

17	Is state verifying operator's hazardous liquid integrity management (L IMP) Programs are up to date? This should include a previous review of LIMP plan, along with monitoring progress on operator tests and remedial actions. In addition, the review should take in to account program review and updates of operators plan(s). 49 CFR 195.452 Appendix C (C8-12) Yes = 2 No = 0 Needs Improvement = 1	2	2
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Evaluator Notes:

Yes.

18	Is state verifying operators Public Awareness programs are up to date and being followed. State should also verify operators have evaluated Public Awareness programs for effectiveness as described in RP1162. 49 CFR 195.440 (I13-16) PAPEI Effectiveness Inspections should be complete by December 2013 Yes = 2 No = 0 Needs Improvement = 1	2	2
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Evaluator Notes:

The PSCED has completed 1 PAP inspection in 2012.

19	Does the state have a mechanism for communicating with stakeholders - other than state pipeline safety seminar? (This should include making enforcement cases available to public). (G19-20) Yes = 1 No = 0 Needs Improvement = .5	1	1
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Evaluator Notes:

The PSCED meets with the one liquid operator throughout the year to conduct inspections and uses that time to communicate with the operator on issues. The PSCED also attends the monthly MD/DC Damage Prevention Committee meetings to meet with other stakeholders. All enforcement cases are available to the public through a written request.

20	Did state execute appropriate follow-up actions to Safety Related Condition (SRC) Reports? Chapter 6.3 (B6) Yes = 1 No = 0 Needs Improvement = .5	1	NA
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Evaluator Notes:
No SRC in 2012

21 Did the state participate in/respond to surveys or information requests from NAPSR or PHMSA? (H4) 1 1
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:
see sent emails.

22 General Comments: Info Only Info Only
Info Only = No Points

Evaluator Notes:

Total points scored for this section: 34
Total possible points for this section: 39



PART D - Compliance Activities

Points(MAX) Score

- 1** Does the state have written procedures to identify steps to be taken from the discovery to resolution of a probable violation? Chapter 5.1 (B12-14, B16, B1h) 4 4
 Yes = 4 No = 0 Needs Improvement = 1-3
- a. Procedures to notify an operator (company officer) when a noncompliance is identified Yes No Needs Improvement
- b. Procedures to routinely review progress of compliance actions to prevent delays or breakdowns Yes No Needs Improvement

Evaluator Notes:

Yes.

- 2** Did the state follow compliance procedures (from discovery to resolution) and adequately document all probable violations, including what resolution or further course of action is needed to gain compliance? Chapter 5.1 (B11,B18,B19) 4 4
 Yes = 4 No = 0 Needs Improvement = 1-3
- a. Were compliance actions sent to company officer or manager/board director if municipal/government system? Yes No Needs Improvement
- b. Were probable violations documented? Yes No Needs Improvement
- c. Were probable violations resolved? Yes No Needs Improvement
- d. Was the progress of probable violations routinely reviewed? Yes No Needs Improvement

Evaluator Notes:

Yes.

- 3** Did the state issue compliance actions for all probable violations discovered? (B15) 2 NA
 Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

No NC's in 2012.

- 4** Did compliance actions give reasonable due process to all parties? Including "show cause" hearing if necessary. (B17, B20) 2 NA
 Yes = 2 No = 0

Evaluator Notes:

No NC's in 2012.

- 5** Is the program manager familiar with state process for imposing civil penalties? Were civil penalties considered for repeat violations (with severity consideration) or violations resulting in incidents/accidents? (describe any actions taken) (B27) 2 2
 Yes = 2 No = 0

Evaluator Notes:

Yes.

- 6** Can the State demonstrate it is using their enforcement fining authority for pipeline safety violations? 1 NA
 Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Issues civil penalty on natural gas operator but has not issued a civil penalty on a liquid operator.

- 7** General Comments: Info Only Info Only
 Info Only = No Points

Evaluator Notes:



Total points scored for this section: 10
Total possible points for this section: 10



PART E - Accident Investigations

Points(MAX) Score

- | | | | |
|----|---|--------------------------------------|--|
| 1 | Does state have adequate mechanism to receive and respond to operator reports of accidents, including after-hours reports? And did state keep adequate records of Incident/Accident notifications received? Chapter 6 (A2,D1-3)
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
| a. | Acknowledgement of MOU between NTSB and PHMSA (Appendix D) | Yes <input checked="" type="radio"/> | No <input type="radio"/> Needs Improvement <input type="radio"/> |
| b. | Acknowledgement of Federal/State Cooperation in case of incident/accident (Appendix E) | Yes <input checked="" type="radio"/> | No <input type="radio"/> Needs Improvement <input type="radio"/> |

Evaluator Notes:
Yes.

- | | | | |
|---|---|---|----|
| 2 | If onsite investigation was not made, did state obtain sufficient information from the operator and/or by other means to determine the facts to support the decision to not go on-site? Chapter 6 (D4)
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|---|---|---|----|

Evaluator Notes:

- | | | | |
|----|--|---------------------------|---|
| 3 | Were all accidents investigated, thoroughly documented, and with conclusions and recommendations? (D5)
Yes = 3 No = 0 Needs Improvement = 1-2 | 3 | NA |
| a. | Observations and document review | Yes <input type="radio"/> | No <input checked="" type="radio"/> Needs Improvement <input type="radio"/> |
| b. | Contributing Factors | Yes <input type="radio"/> | No <input checked="" type="radio"/> Needs Improvement <input type="radio"/> |
| c. | Recommendations to prevent recurrences where appropriate | Yes <input type="radio"/> | No <input checked="" type="radio"/> Needs Improvement <input type="radio"/> |

Evaluator Notes:
No accidents in 2012.

- | | | | |
|---|--|---|----|
| 4 | Did the state initiate compliance action for violations found during any incident/accident investigation? (D6)
Yes = 1 No = 0 | 1 | NA |
|---|--|---|----|

Evaluator Notes:

- | | | | |
|---|--|---|----|
| 5 | Did the state assist region office by taking appropriate follow-up actions related to the operator accident reports to ensure accuracy and final report has been received by PHMSA? (validate report data from operators concerning incidents/accidents and investigate discrepancies) Chapter 6 (D7)
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|---|--|---|----|

Evaluator Notes:

- | | | | |
|---|---|---|---|
| 6 | Does state share lessons learned from incidents/accidents? (sharing information, such as: at NAPS Region meetings, state seminars, etc) (G15)
Yes = 1 No = 0 | 1 | 1 |
|---|---|---|---|

Evaluator Notes:
The PSCED shared lessons learned with NAPS Region Meeting and with its jurisdictional operators at the quarterly GOAC meetings.

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|---|--|-----------|-----------|
| 7 | General Comments:
Info Only = No Points | Info Only | Info Only |
|---|--|-----------|-----------|

Evaluator Notes:



Total points scored for this section: 3
Total possible points for this section: 3



PART F - Damage Prevention

Points(MAX) Score

- | | | | |
|----------|--|---|---|
| 1 | Has the state reviewed directional drilling/boring procedures of each pipeline operator or its contractor to determine if they include actions to protect their facilities from the dangers posed by drilling and other trench less technologies? (E1)
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|----------|--|---|---|

Evaluator Notes:

The operator only uses open-trench method for installing pipe.

- | | | | |
|----------|--|---|---|
| 2 | Did the state inspector check to assure the pipeline operator is following its written procedures pertaining to notification of excavation, marking, positive response and the availability and use of the one call system? (E2)
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|----------|--|---|---|

Evaluator Notes:

Miss Utility Tickets are checked when construction or excavation activities are inspected. A review of the utilities One Call procedures is also conducted when their O&Ms are reviewed. Miss Utility ticket # on construction form

- | | | | |
|----------|---|---|---|
| 3 | Did the state encourage and promote practices for reducing damages to all underground facilities to its regulated companies? (i.e. such as promoting/adopting the CGA Best Practices encouraging adoption of the 9 Elements, etc.) (E3)
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|----------|---|---|---|

Evaluator Notes:

The PSCED meets with its one liquid operator throughout the year to conduct inspections and uses that time to communicate with the operator on issues.

- | | | | |
|----------|--|---|---|
| 4 | Has the agency or another organization within the state collected data and evaluated trends on the number of pipeline damages per 1,000 locate requests? (This can include DIRT and other data shared and reviewed by the pipeline safety program) (E4,G5)
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|----------|--|---|---|

Evaluator Notes:

The PSCED collects damage data and presents the results to the operators at GOAC and individually at various meetings through out the year.

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|----------|--|-----------|-----------|
| 5 | General Comments:
Info Only = No Points | Info Only | Info Only |
|----------|--|-----------|-----------|

Evaluator Notes:

Total points scored for this section: 8
Total possible points for this section: 8



PART G - Field Inspections

Points(MAX) Score

1 Operator, Inspector, Location, Date and PHMSA Representative Info Only Info Only
 Info Only = No Points

Name of Operator Inspected:
 Petroleum Fuel and Terminal Company
 Name of State Inspector(s) Observed:
 Carlos Acosta
 Location of Inspection:
 MD
 Date of Inspection:
 4/12/13
 Name of PHMSA Representative:
 Jim Anderson

Evaluator Notes:

2 Was the operator or operator's representative notified and/or given the opportunity to be present during inspection? (F2) 1 1
 Yes = 1 No = 0

Evaluator Notes:
 Yes.

3 Did the inspector use an appropriate inspection form/checklist and was the form/checklist used as a guide for the inspection? (New regulations shall be incorporated) (F3) 2 2
 Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:
 Yes.

4 Did the inspector thoroughly document results of the inspection? (F4) 2 2
 Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:
 Yes.

5 Did the inspector check to see if the operator had necessary equipment during inspection to conduct tasks viewed? (Maps, valve keys, half cells, etc) (F5) 1 NA
 Yes = 1 No = 0

Evaluator Notes:
 Yes.

6 Did the inspector adequately review the following during the field portion of the state evaluation? (check all that apply on list) (F7) 2 2
 Yes = 2 No = 0 Needs Improvement = 1

- a. Procedures
- b. Records
- c. Field Activities
- d. Other (please comment)

Evaluator Notes:

7 Did the inspector have adequate knowledge of the pipeline safety program and regulations? (Evaluator will document reasons if unacceptable) (F8) 2 2



Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

Yes.

8	Did the inspector conduct an exit interview? (If inspection is not totally complete the interview should be based on areas covered during time of field evaluation) (F9) Yes = 1 No = 0	1	1
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Evaluator Notes:

Yes.

9	During the exit interview, did the inspector identify probable violations found during the inspections? (if applicable) (F10) Yes = 1 No = 0	1	1
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Evaluator Notes:

Yes.

10	General Comments: What did the inspector observe in the field? (Narrative description of field observations and how inspector performed) Best Practices to Share with Other States - (Field - could be from operator visited or state inspector practices) Other Info Only = No Points	Info Only	Info Only
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- | | | |
|----|-----------------------------------|-------------------------------------|
| a. | Abandonment | <input type="checkbox"/> |
| b. | Abnormal Operations | <input type="checkbox"/> |
| c. | Break-Out Tanks | <input type="checkbox"/> |
| d. | Compressor or Pump Stations | <input type="checkbox"/> |
| e. | Change in Class Location | <input type="checkbox"/> |
| f. | Casings | <input type="checkbox"/> |
| g. | Cathodic Protection | <input type="checkbox"/> |
| h. | Cast-iron Replacement | <input type="checkbox"/> |
| i. | Damage Prevention | <input type="checkbox"/> |
| j. | Deactivation | <input type="checkbox"/> |
| k. | Emergency Procedures | <input type="checkbox"/> |
| l. | Inspection of Right-of-Way | <input checked="" type="checkbox"/> |
| m. | Line Markers | <input checked="" type="checkbox"/> |
| n. | Liaison with Public Officials | <input type="checkbox"/> |
| o. | Leak Surveys | <input type="checkbox"/> |
| p. | MOP | <input type="checkbox"/> |
| q. | MAOP | <input type="checkbox"/> |
| r. | Moving Pipe | <input checked="" type="checkbox"/> |
| s. | New Construction | <input type="checkbox"/> |
| t. | Navigable Waterway Crossings | <input type="checkbox"/> |
| u. | Odorization | <input type="checkbox"/> |
| v. | Overpressure Safety Devices | <input type="checkbox"/> |
| w. | Plastic Pipe Installation | <input type="checkbox"/> |
| x. | Public Education | <input type="checkbox"/> |
| y. | Purging | <input type="checkbox"/> |
| z. | Prevention of Accidental Ignition | <input type="checkbox"/> |
| A. | Repairs | <input type="checkbox"/> |
| B. | Signs | <input checked="" type="checkbox"/> |
| C. | Tapping | <input type="checkbox"/> |
| D. | Valve Maintenance | <input type="checkbox"/> |
| E. | Vault Maintenance | <input type="checkbox"/> |
| F. | Welding | <input type="checkbox"/> |



- G. OQ - Operator Qualification
- H. Compliance Follow-up
- I. Atmospheric Corrosion
- J. Other

Evaluator Notes:

Total points scored for this section: 11
Total possible points for this section: 11



PART H - Interstate Agent State (if applicable)

Points(MAX) Score

1 Did the state use the current federal inspection form(s)? (C1) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

2 Are results documented demonstrating inspection units were reviewed in accordance with "PHMSA directed inspection plan"? (C2) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

3 Did the state submit documentation of the inspections within 60 days as stated in its latest Interstate Agent Agreement form? (C3) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

4 Were probable violations identified by state referred to PHMSA for compliance? (NOTE: PHMSA representative has discretion to delete question or adjust points, as appropriate, based on number of probable violations; any change requires written explanation.) (C4) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

5 Did the state immediately report to PHMSA conditions which may pose an imminent safety hazard to the public or to the environment? (C5) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

6 Did the state give written notice to PHMSA within 60 days of all probable violations found? (C6) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

7 Did the state initially submit documentation to support compliance action by PHMSA on probable violations? (C7) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

8 General Comments: Info OnlyInfo Only
Info Only = No Points

Evaluator Notes:

Total points scored for this section: 0
Total possible points for this section: 0



PART I - 60106 Agreement State (if applicable)

Points(MAX) Score

-
- 1** Did the state use the current federal inspection form(s)? (B21) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

- 2** Are results documented demonstrating inspection units were reviewed in accordance with state inspection plan? (B22) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

- 3** Were any probable violations identified by state referred to PHMSA for compliance? (NOTE: PHMSA representative has discretion to delete question or adjust points, as appropriate, based on number of probable violations; any change requires written explanation.) (B23) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

- 4** Did the state immediately report to PHMSA conditions which may pose an imminent safety hazard to the public or to the environment? (B24) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

- 5** Did the state give written notice to PHMSA within 60 days of all probable violations found? (B25) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

- 6** Did the state initially submit adequate documentation to support compliance action by PHMSA on probable violations? (B26) 1 NA
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

- 7** General Comments: Info Only Info Only
Info Only = No Points

Evaluator Notes:

Total points scored for this section: 0
Total possible points for this section: 0

