

U.S. Department of Transportation **Pipeline and Hazardous Materials Safety Administration**

2012 Natural Gas State Program Evaluation

for

ILLINOIS COMMERCE COMMISSION

Document Legend PART:

- O -- Representative Date and Title Information
- A -- Progress Report and Program Documentation Review
- B -- Program Inspection Procedures
- C -- Program Performance
- D -- Compliance Activities
- E -- Incident Investigations
- F -- Damage Prevention
- G -- Field Inspections
- H -- Interstate Agent State (If Applicable)
- I -- 60106 Agreement State (If Applicable)



2012 Natural Gas State Program Evaluation -- CY 2012 Natural Gas

State Agency: Illinois Agency Status:		Rating: 60105(a): Yes	60106(a): No	Interstate Agent: No
Date of Visit: 06/11/2013	- 06/26/2013			0
Agency Representative:	Darin Burk, Program Manager			
PHMSA Representative:	Rex Evans			
Commission Chairman t	o whom follow up letter is to be	sent:		
Name/Title:	Doug Scott, Chairman			
Agency:	Illinois Commerce Commission			
Address:	525 East Capitol Avenue			
City/State/Zip:	Springfield, IL 62701			

INSTRUCTIONS:

Complete this evaluation in accordance with the Procedures for Evaluating State Pipeline Safety Program. The evaluation should generally reflect state program performance during CY 2012 (not the status of performance at the time of the evaluation). All items for which criteria have not been established should be answered based on the PHMSA representative's judgment. A deficiency in any one part of a multiple part question should be scored as needs improvement. Determine the answer to the question then select the appropriate point value. If a state receives less then the maximum points, include a brief explanation in the space provided for general comments/regional observations. If a question is not applicable to a state, select NA. Please ensure all responses are COMPLETE and ACCURATE, and OBJECTIVELY reflect state program performance. Increasing emphasis is being placed on performance. This evaluation together with selected factors reported in the state's annual progress report attachments provide the basis for determining the state's pipeline safety grant allocation.

Field Inspection (PART G):

The field inspection form used will allow different areas of emphasis to be considered for each question. Question 13 is provided for scoring field observation areas. In completing PART G, the PHMSA representative should include a <u>written summary</u> which thoroughly documents the inspection.

Scoring Summary

PARTS		Possible Points	Points Scored
А	Progress Report and Program Documentation Review	10	10
В	Program Inspection Procedures	15	15
С	Program Performance	46	45
D	Compliance Activities	15	15
Е	Incident Investigations	9	9
F	Damage Prevention	8	8
G	Field Inspections	11	11
Н	Interstate Agent State (If Applicable)	0	0
Ι	60106 Agreement State (If Applicable)	0	0
TOTA	LS	114	113
State R	ating		. 99.1

PART A - Progress Report and Program Documentation Review Points(MA

,			
_			
1	Accuracy of Jurisdictional Authority and Operator/Inspection Units Data - Progress Report Attachment 1 (A1a)	1	1
	Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$		
	or Notes:		
Info	ormation in files appears correct as to what is on Attachment 1		
2	Devices of the provide the providence of the pro	1	1
	Review of Inspection Days for accuracy - Progress Report Attachment 2 (A1b) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluato	or Notes:		
No	issues, reviewed inspector spreadsheet listing to confirm		
3	Accuracy verification of Operators and Operators Inspection Units in State - Progress	1	1
	Report Attachment 3 (A1c)		
Evaluato	Yes = 1 No = 0 Needs Improvement = .5 or Notes:		
	issues, Atmos inspection unit was doubled due to sale of properties. No issues		
4	Were all federally reportable incident reports listed and information correct? - Progress	1	1
	Report Attachment 4 (A1d)		
Evaluato	Yes = 1 No = 0 Needs Improvement = .5 or Notes:		
	prmation correct, nothing met reportable requirements in CY2012		
5	Accuracy verification of Compliance Activities - Progress Report Attachment 5 (A1e)	1	1
	Yes = 1 No = 0 Needs Improvement = .5		
	or Notes:		
Info	prmation reviewed appears correct. Transitioning to new database, should make sure informat	ion is reli	able
6	Were pipeline program files well-organized and accessible? - Progress Report	2	2
Ū	Attachment 6 (A1f, A4)	2	2
F 1 /	Yes = 2 No = 0 Needs Improvement = 1		
	or Notes: documentation was in paper files and very well organized and easily accessible		
All	documentation was in paper mes and very wen organized and easily accessible		
7	Was employee listing and completed training accurate and complete? - Progress Report	1	1
	Attachment 7 (A1g)		
C14-	Yes = 1 No = 0 Needs Improvement = .5 or Notes:		
	or Notes: prmation transitioned over from TQ appeared correct.		
mit	sination transitioned over nonin 1& appeared correct.		
8	Verification of Part 192,193,198,199 Rules and Amendments - Progress Report	1	1
0	Attachment 8 (A1h)	1	ĩ
E1 ·	Yes = 1 No = 0 Needs Improvement = .5		
	or Notes: issues, Biennially updated		
10	issues, meninariy upuateu		
•	List of Diannod Darformonoo Did state describe second list wester of Dresser D	1	1
9	List of Planned Performance - Did state describe accomplishments on Progress Report in detail - Progress Report Attachment 10 (H1-3)	1	1
	$Y_{es} = 1 N_0 = 0 N_{eeds} Improvement = 5$		

Yes = 1 No = 0 Needs Improvement = .5

10 General Comments:

Info Only = No Points Evaluator Notes:

No issues

Info OnlyInfo Only

Total points scored for this section: 10 Total possible points for this section: 10

PART	B - Program Inspection Procedures	Points(MAX)	Scor	e
1	Standard Inspections (B1a) Yes = 2 No = 0 Needs Improvement = 1	2	2	2
Evaluator				
Pages	s 10-14 in procedures			
2	IMP Inspections (including DIMP) (B1b) Yes = 1 No = 0 Needs Improvement = .5	1	1	
Evaluator				
page	17 procedures			
3	OQ Inspections (B1c)	1	1	
	Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$			
Evaluator				
page	16 procedures			
4	Damage Prevention Inspections (B1d) Yes = 1 No = 0 Needs Improvement = .5	1	1	
Evaluator	Notes:			
Page	17 procedures			
5	On-Site Operator Training (B1e)	1	1	
- 1 /	Yes = 1 No = 0 Needs Improvement = .5			
Evaluator	Notes: 17 procedures			
page				
6	Construction Inspections (B1f)	1	1	
Evaluator	Yes = 1 No = 0 Needs Improvement = .5			
	14 procedures			
puge				
7	Incident/Accident Investigations (B1g)	2	2	2
Evaluator	Yes = 2 No = 0 Needs Improvement = 1 Notes:			
	s 21-24 procedures			
8	Does inspection plan address inspection priorities of each operator, and if necessary of unit, based on the following elements? (B2a-d, G1,2,4) Yes = $6 \text{ No} = 0 \text{ Needs Improvement} = 1-5$	each 6	6	Ď
	a. Length of time since last inspection	Yes 💿 🛛 N	lo ()	Needs
	 b. Operating history of operator/unit and/or location (includes leakage, incident an compliance activities) 	nd		Improvement Needs Improvement
	c. Type of activity being undertaken by operators (i.e. construction)	Yes 💿 🛛 N		Needs Improvement
	d. Locations of operators inspection units being inspected - (HCA's, Geographic areas, Population Density, etc)			Improvement Needs Improvement
	e. Process to identify high-risk inspection units that includes all threats - (Excavat Damage, Corrosion, Natural Forces, Outside Forces, Material and Welds, Equipment, Operators and any Other Factors)			Needs Improvement
	f. Are inspection units broken down appropriately?	Yes 💿 🛛 N	10 ()	Needs Improvement

largely relies upon inspection priority sheets. Information based on previous histories. Recommend review to ensure adequate inspection time is spent at each operator.

9 General Comments: Info Only = No Points Evaluator Notes: Info OnlyInfo Only

Total points scored for this section: 15 Total possible points for this section: 15

1	Was ratio of Total Inspection person-days to total person days acceptable? (Director of State Programs may modify with just cause) Chapter 4.3 (A12) Yes = $5 \text{ No} = 0$	5	:	5
	A. Total Inspection Person Days (Attachment 2): 702.00			
	B. Total Inspection Person Days Charged to the Program (220 X Inspection Person Years) (Attachment 7): 220 X 8.58 = 1888.33			
	Ratio: A / B 702.00 / 1888.33 = 0.37			
	If Ratio ≥ 0.38 Then Points = 5, If Ratio < 0.38 Then Points = 0 Points = 0			
Evaluato They	r Notes: y actually had 6.58 inspection person years *220 or 1447. 702/1447 = .48. Full points no is	sues.		
2	Has each inspector and program manager fulfilled the T Q Training Requirements? (See Guidelines for requirements) Chapter 4.4 (A8-A11, G19) Yes = $5 \text{ No} = 0 \text{ Needs Improvement} = 1-4$	5	:	5
	a. Completion of Required OQ Training before conducting inspection as lead?	Yes 🖲	No 🔿	Needs Improvement
	b. Completion of Required DIMP*/IMP Training before conducting inspection as lead? *Effective Evaluation CY2013	Yes 🖲	No 🔿	Needs Improvement
	c. Root Cause Training by at least one inspector/program manager	Yes 💽	No 🔿	Needs Improvement
	d. Note any outside training completed	Yes 🖲	No 🔿	Needs Improvement
Evaluato insp	r Notes: ection records reviewed indicates all lead inspectors have completed necessary training. no	issues		
3	Did state records and discussions with state pipeline safety program manager indicate adequate knowledge of PHMSA program and regulations? Chapter 4.1,8.1 (A5) Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$	2		2
Evaluato	r Notes:			
No i	ssues. 24 years experience			
4	Did state respond to Chairman's letter on previous evaluation within 60 days and correct or address any noted deficiencies? (If necessary) Chapter 8.1 (A6-7) $Yes = 2 No = 0$ Needs Improvement = 1	2		2
Evaluato				
No i	ssues, letter send 12-27-12, response 2-14-13. No substantial issues needing changes existe	ed in lette	л.	
5	Did State hold PHMSA TQ Seminar in Past 3 Years? Chapter 8.5 (A3) Yes = $2 N_0 = 0$	2	;	2
Evaluato				
Sem	inar conducted July 2012			
6	Did state inspect all types of operators and inspection units in accordance with time intervals established in written procedures? Chapter 5.1 (B3) Yes = $5 \text{ No} = 0 \text{ Needs Improvement} = 1-4$	5		4
Evaluato	r Notes:			
	point loss, had not inspected US Steel in Granite City. There are pending jurisdictional iss ow up and no inspections conducted	ues with	this oper	ator lacking

7	Did inspection form(s) cover all applicable code requirements addressed on Federal Inspection form(s)? Did State complete all applicable portions of inspection forms? Chapter 5.1 (B4-5)	2	2
	Yes = $2 \text{ No} = 0$ Needs Improvement = 1		
	r Notes:		
insp	ection forms appeared thorough with no issues.		
8	Did the state review operator procedures for determining if exposed cast iron pipe was examined for evidence of graphitization and if necessary remedial action was taken? (NTSB) Chapter 5.1 (B7) Yes = $1 \text{ No} = 0$	1	1
Evaluato	r Notes:		
Yes	, covered in inspection form ILPS#3, page 3		
9	Did the state review operator procedures for surveillance of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leakage history, or other unusual operating maintenance condition? (Note: See GPTC Appendix G-18 for guidance) (NTSB) Chapter 5.1 (B8) Yes = $1 \text{ No} = 0$	1	1
Evaluato			
Yes	, this is covered on inspection form. ILPS#3, page 3		
10	Did the state review operator emergency response procedures for leaks caused by excavation damage near buildings and determine whether the procedures adequately address the possibility of multiple leaks and underground migration of gas into nearby buildings Refer to $4/12/01$ letter from PHMSA in response to NTSB recommendation P-00-20 and P-00-21? (NTSB) Chapter 5.1 (B9) Yes = $1 \text{ No} = 0$	1	1
Evaluato			
	, covered on OM Inspection Form, ILPS#7, page 5		
11	Did the state review operator records of previous accidents and failures including reported third party damage and leak response to ensure appropriate operator response as required by 192.617? Chapter 5.1 (B10,E5) $Yes = 1 No = 0$	1	1
Evaluato			
Yes	, this is covered on inspection form ILPS #3		
12	Has the state reviewed Operator Annual reports, along with Incident/Accident reports, for accuracy and analyzed data for trends and operator issues? Data Initiative (G6-9,G16) $Yes = 2 No = 0$ Needs Improvement = 1	2	2
Evaluato Yes	r Notes: annual reports and incident reports reviewed for accuracy. No issues		
13	Did state input all applicable OQ, IMP inspection results into federal database in a timely manner? This includes replies to Operator notifications into IMDB database. Chapter 5.1 (G10-12)	2	2
F 1	Yes = $2 \text{ No} = 0$ Needs Improvement = 1		
	r Notes: , reviewed databases and inspection forms are uploaded. Recommend making sure review fo	r any gap	S.
14	Has state confirmed intrastate transmission operators have submitted information into NPMS database along with changes made after original submission? (G14) $Yes = 1 No = 0$ Needs Improvement = .5	1	1

15	Is the state verifying operators are conducting drug and alcohol tests as required by regulations? This should include verifying positive tests are responded to in accordance with program. 49 CFR 199 (I1-3)	2	2
Evaluato	Yes = 2 No = 0 Needs Improvement = 1 or Notes:		
	, inspections are being completed and appear thorough		
	, -r ··· · · · · · · · · · · · · · · · ·		
16	Is state verifying operators OQ programs are up to date? This should include verification of any plan updates and that persons performing covered tasks (including contractors) are properly qualified and requalified at intervals determined in the operators plan. 49 CFR 192 Part N (I4-7) Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$	2	2
Evaluate	or Notes:		
Yes	, verified operators plans are being updated and appear uploaded to database. No issues.		
17	Is state verifying operator's gas transmission integrity management programs (IMP) are up to date? This should include a previous review of IMP plan, along with monitoring progress on operator tests and remedial actions. In addition, the review should take in to account program review and updates of operators plan(s). 49 CFR 192 Subpart 0 (I8-12) Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$	2	2
Evaluate	or Notes:		
	s information appears to be up to date. Remedial actions are reviewed. Recommend review of are thoroughness.	f all IMP	activities to
18	Is state verifying operator's gas distribution integrity management Programs (DIMP)? This should include a review of DIMP plans, along with monitoring progress. In addition, the review should take in to account program review and updates of operators plan(s). 49 CFR 192 Subpart P DIMP ? First round of program inspections should be complete by December 2014	2	2
	Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$		
Evaluato			
No	issues. DIMP plans are being reviewed and on schedule		
19	Is state verifying operators Public Awareness programs are up to date and being followed. State should also verify operators have evaluated Public Awareness programs for effectiveness as described in RP1162. 49 CFR 192.616 (I13-16) PAPEI Effectiveness Inspections should be complete by December 2013	2	2
	Yes = 2 No = 0 Needs Improvement = 1 or Notes: PEI inspections are being conducted and appear on schedule.		
1 AI	En inspections are being conducted and appear on senedure.		
20	Does the state have a mechanism for communicating with stakeholders - other than state pipeline safety seminar? (This should include making enforcement cases available to public). (G20-21) Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$	1	1
	by Notes: by Notes: by the appears thorough with necessary links and transparency capability is good		

21	Did state execute appropriate follow-up actions to Safety Related Condition (SRC) Reports? Chapter 6.3 (B6) Yes = 1 No = 0 Needs Improvement = .5	1	1	
Evaluato	or Notes:			
Yes	s, file reviewed appears that information is follow-up appropriately			
22	Did the State ask Operators to identify any plastic pipe and components that has shown a record of defects/leaks and what those operators are doing to mitigate the safety concerns? (G13) Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$	1	1	
Evaluato	or Notes:			
This	s appears to be covered in ILPS#3, page 2			
23	Did the state participate in/respond to surveys or information requests from NAPSR or PHMSA? (H4) Yes = 1 No = 0 Needs Improvement = .5	1	1	
Evaluato	or Notes:			
No	issues			
24	General Comments: Info Only = No Points	Info Only	nfo Only	
Evaluato	or Notes:			

Total points scored for this section: 45 Total possible points for this section: 46

1	Does the state have written procedures to identify steps to be taken from the discovery to resolution of a probable violation? Chapter 5.1 (B12-14, B16, B1h) Yes = $4 \text{ No} = 0 \text{ Needs Improvement} = 1-3$	4		4
	a. Procedures to notify an operator (company officer) when a noncompliance is identified	Yes 💿	No 🔿	Needs Improvement
F 1 4	b. Procedures to routinely review progress of compliance actions to prevent delays or breakdowns	Yes 🖲	No 🔿	Needs Improvement
Evaluato No i	r Notes: ssues. Pages 18-20 of procedures.			
1101				
2	Did the state follow compliance procedures (from discovery to resolution) and adequately document all probable violations, including what resolution or further course of action is needed to gain compliance? Chapter 5.1 (B11,B18,B19) Yes = $4 \text{ No} = 0 \text{ Needs Improvement} = 1-3$	4		4
	a. Were compliance actions sent to company officer or manager/board member if municipal/government system?	Yes 🖲	No 🔿	Needs Improvement
	b. Were probable violations documented?	Yes 🖲	No 🔿	Needs Improvement
	c. Were probable violations resolved?	Yes 🖲	No 🔿	Needs Improvement
	d. Was the progress of probable violations routinely reviewed?	Yes 🖲	No 🔿	Needs
Evaluato		Ũ	Ũ	Improvement
Very	thorough documentation and regular review documentation. No issues			
3	Did the state issue compliance actions for all probable violations discovered? (B15) Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$	2		2
Evaluato				
Info	rmation reviewed appears to have covered compliance actions for issues discovered.			
4	Did compliance actions give reasonable due process to all parties? Including "show cause" hearing if necessary. (B17, B20) Yes = 2 No = 0	2		2
Evaluato				
Yes,	process is thorough and due process has no issues.			
5	Is the program manager familiar with state process for imposing civil penalties? Were civil penalties considered for repeat violations (with severity consideration) or violations resulting in incidents/accidents? (describe any actions taken) (B27) Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$	2		2
Evaluato	r Notes:			
Very	<i>y</i> familiar, civil penalties considered on all issues. No problems.			
6	Can the State demonstrate it is using their enforcement fining authority for pipeline safety violations? Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$	1		1
Evaluato				
	fines have been issued. Also has bill pending that will allow agency to issue penalties at pr	ogram le	evel with	due process
leve	ls of enforcement			
7	General Comments:	Info Onl	lyInfo Or	ıly
- ·	Info Only = No Points			
Evaluato No i				
INDI	ssues. Enforcement process is vigorous and exemplary.			

Total points scored for this section: 15 Total possible points for this section: 15



1	Does state have adequate mechanism to receive and respond to operator reports of incidents, including after-hours reports? And did state keep adequate records of Incident/ Accident notifications received? Chapter 6 (A2,D1-3) Yes = 2 No = 0 Needs Improvement = 1	2		2
	a. Acknowledgement of MOU between NTSB and PHMSA (Appendix D)	Yes 💿	No 🔿	Needs Improvement
	b. Acknowledgement of Federal/State Cooperation in case of incident/accident	-	Ũ	Needs
F 1 <i>i</i>	(Appendix E)	Yes 💽	No 🔿	Improvement
	or Notes: issues. after hours report process			
	issues. after nouis report process			
2	If onsite investigation was not made, did state obtain sufficient information from the operator and/or by other means to determine the facts to support the decision to not go on-site? Chapter 6 (D4) Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$	1		1
Evaluat	or Notes:			
Yes	s, no issues			
3	Were all incidents investigated, thoroughly documented, and with conclusions and recommendations? (D5) Yes = $3 \text{ No} = 0 \text{ Needs Improvement} = 1-2$	3		3
	a. Observations and document review	Yes 💽	No 🔿	Needs Improvement
	b. Contributing Factors	Yes 💿	No 🔿	Needs Improvement
	c. Recommendations to prevent recurrences when appropriate	Yes 💿	No 🔿	Needs Improvement
Evaluat	or Notes:			mprovement
No	issues. All incidents have been documented thoroughly and appropriate dispensation is mad	e		
4	Did the state initiate compliance action for violations found during any incident/accident investigation? (D6) Yes = $1 \text{ No} = 0$	1		1
Evaluat	or Notes:			
Yes	s, although no incidents in this period. Previous period incident violations have been initiated tes.	d and so	me in this	s period. No
5	Did the state assist region office by taking appropriate follow-up actions related to the operator incident reports to ensure accuracy and final report has been received by PHMSA? (validate report data from operators concerning incidents/accidents and investigate discrepancies) Chapter 6 (D7) Yes = 1 No = 0 Needs Improvement = .5	1		1
Evaluat	or Notes:			
Yes	s, reviewed email correspondence with region. No issues			
6	Does state share lessons learned from incidents/accidents? (sharing information, such as: at NAPSR Region meetings, state seminars, etc) (G15) Yes = 1 No = 0	1		1
	or Notes:			
info	ormation always shared are NAPSR activities.			
7	General Comments:	Info On	lyInfo On	ıly

Info Only = No Points Evaluator Notes:

Total points scored for this section: 9 Total possible points for this section: 9



	Has the state reviewed directional drilling/boring procedures of each pipeline operator on its contractor to determine if they include actions to protect their facilities from the dangers posed by drilling and other trench less technologies? NTSB (E1) Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$ or Notes: , this is reviewed during inspections. ILPS#7 inspection form.	r 2	2	
2	Did the state inspector check to assure the pipeline operator is following its written procedures pertaining to notification of excavation, marking, positive response and the availability and use of the one call system? (E2) Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$	2	2	
Evaluato	or Notes:			
Yes	, this is reviewed with operator. Checklist ILPS#3, page 5. No issues.			
3	Did the state encourage and promote practices for reducing damages to all underground facilities to its regulated companies? (i.e. such as promoting/adopting the CGA Best Practices encouraging adoption of the 9 Elements, etc.) (E3) Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$	2	2	
Evaluate	or Notes:			
Yes	, this is reviewed with operator. Checklist ILPS#3, page 5. No issues.			
4	Has the agency or another organization within the state collected data and evaluated trends on the number of pipeline damages per 1,000 locate requests? (This can include DIRT and other data shared and reviewed by the pipeline safety program) (E4,G5) $Yes = 2 No = 0 Needs$ Improvement = 1	2	2	
Evaluato	or Notes:			
Yes	, this is reviewed with operator. Checklist ILPS#3, page 5. No issues.			
5	General Comments: Info Only = No Points	Info Onlylr	fo Only	
Evaluate	or Notes:			

Total points scored for this section: 8 Total possible points for this section: 8

1	Operator, Inspector, Location, Date and PHMSA Representative In Info Only = No Points	fo OnlyInfo Only
	Name of Operator Inspected: Nicor Gas Company	
	Name of State Inspector(s) Observed: Charles Gribbins	
	Location of Inspection: Villa Park, IL, Naperville, IL,	
	Date of Inspection: June 11-13, 2013	
June 400 and June	 11, 2013- Viewed installation of steel main being constructed along highway 59 in Naperville 12, 2013 - Comprehensive Field inspection. block addison, villa park. Installed 1959, 2" steel;500 block wisconsin wildwood and oakland, villa park, I'll 13, 2013 	e, IL
Keg	station annual maintenance inspection at 90 N finley in Glen Ellyn, IL	
2	Was the operator or operator's representative notified and/or given the opportunity to be present during inspection? (F2) Yes = $1 \text{ No} = 0$	1 1
Evaluato		
Ope	rator was present and with various QA personnel	
3	Did the inspector use an appropriate inspection form/checklist and was the form/checklist used as a guide for the inspection? (New regulations shall be incorporated) (F3) $Yes = 2 No = 0$ Needs Improvement = 1	2 2
Evaluato no i	r Notes: ssues	
4	Did the inspector thoroughly document results of the inspection? (F4) Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$	2 2
Evaluato No :	r Notes: ssues	
5	Did the inspector check to see if the operator had necessary equipment during inspection to conduct tasks viewed? (Maps,pyrometer,soap spray,CGI,etc.) (F5) $Yes = 1 No = 0$	1 1
Evaluato No :	r Notes: ssues	
6	Did the inspector adequately review the following during the field portion of the state evaluation? (check all that apply on list) (F7) Yes = $2 \text{ No} = 0$ Needs Improvement = 1	2 2
	a. Procedures	\boxtimes
	b. Records	\boxtimes
	c. Field Activities	\boxtimes
	d. Other (please comment)	

7	Did the regulation Yes = 2 N	2	2	
valuator Vec				
Yes,	no issues			
8	Did the inspector conduct an exit interview? (If inspection is not totally complete the interview should be based on areas covered during time of field evaluation) (F9) Yes = $1 \text{ No} = 0$			1
valuator	Notes:			
Yes,	thorough	review of items reviewed.		
9	During the exit interview, did the inspector identify probable violations found during the inspections? (if applicable) (F10) Yes = $1 \text{ No} = 0$			NA
valuator N/A	Notes:			
10	of field States -	Comments: What did the inspector observe in the field? (Narrative description observations and how inspector performed) Best Practices to Share with Other (Field - could be from operator visited or state inspector practices) Other. = No Points	Info Onlyl	nfo Only
	a.	Abandonment		
	b.	Abnormal Operations		
	c.	Break-Out Tanks		
	d.	Compressor or Pump Stations		
	e.	Change in Class Location		
	f.	Casings		
	g.	Cathodic Protection		
	h.	Cast-iron Replacement		
	i.	Damage Prevention		
	j.	Deactivation		
	k.	Emergency Procedures		
	1.	Inspection of Right-of-Way	\boxtimes	
	m.	Line Markers		
	n.	Liaison with Public Officials		
	0.	Leak Surveys	\boxtimes	
	p.	MOP		
	q.	MAOP		
	r.	Moving Pipe		
	s.	New Construction		
	t.	Navigable Waterway Crossings		
	u.	Odorization		
	v.	Overpressure Safety Devices	\boxtimes	
	W.	Plastic Pipe Installation		
	X.	Public Education		
	y.	Purging		
	z.	Prevention of Accidental Ignition		
	٨	Repairs		
	A.			

C.	Tapping	\boxtimes
D.	Valve Maintenance	
E.	Vault Maintenance	
F.	Welding	\boxtimes
G.	OQ - Operator Qualification	\boxtimes
Н.	Compliance Follow-up	
I.	Atmospheric Corrosion	
J.	Other	
Evaluator Notes:		

Total points scored for this section: 11 Total possible points for this section: 11

1 Evaluator	Did the state use the current federal inspection form(s)? (C1) Yes = 1 No = 0 Needs Improvement = .5 Notes:	1	NA
2 Evaluator	Are results documented demonstrating inspection units were reviewed in accordance wit "PHMSA directed inspection plan"? (C2) Yes = 1 No = 0 Needs Improvement = .5 Notes:	h 1	NA
L'uluutoi			
3 Evaluator	Did the state submit documentation of the inspections within 60 days as stated in its lates Interstate Agent Agreement form? (C3) Yes = 1 No = 0 Needs Improvement = .5 Notes:	st 1	NA
2			
4 Evaluator	Were probable violations identified by state referred to PHMSA for compliance? (NOTE PHMSA representative has discretion to delete question or adjust points, as appropriate, based on number of probable violations; any change requires written explanation.) (C4) Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$	2: 1	NA
Evaluator	Notes.		
5	Did the state immediately report to PHMSA conditions which may pose an imminent safety hazard to the public or to the environment? (C5) Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$	1	NA
Evaluator			
6	Did the state give written notice to PHMSA within 60 days of all probable violations found? (C6) Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$	1	NA
Evaluator			
7	Did the state initially submit documentation to support compliance action by PHMSA on probable violations? (C7)	ı 1	NA
Evaluator	Yes = 1 No = 0 Needs Improvement = .5 Notes:		
	General Comments:	Info OnlyIr	nfo Only
8	Info Only = No Points		

PART	I - 60106 Agreement State (If Applicable)PerformancePerformancePerformance	oints(MAX)	Score
1 Evaluato	Did the state use the current federal inspection form(s)? (B21) Yes = 1 No = 0 Needs Improvement = .5 Notes:	1	NA
2 Evaluato	Are results documented demonstrating inspection units were reviewed in accordance v state inspection plan? (B22) Yes = 1 No = 0 Needs Improvement = .5 Notes:	vith 1	NA
3 Evaluato	Were any probable violations identified by state referred to PHMSA for compliance? (NOTE: PHMSA representative has discretion to delete question or adjust points, as appropriate, based on number of probable violations; any change requires written explanation.) (B23) Yes = 1 No = 0 Needs Improvement = .5 Notes:	1	NA
4 Evaluato:	Did the state immediately report to PHMSA conditions which may pose an imminent safety hazard to the public or to the environment? (B24) Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$ Notes:	1	NA
5 Evaluato	Did the state give written notice to PHMSA within 60 days of all probable violations found? (B25) Yes = 1 No = 0 Needs Improvement = .5 Notes:	1	NA
6 Evaluato	Did the state initially submit adequate documentation to support compliance action by PHMSA on probable violations? (B26) Yes = 1 No = 0 Needs Improvement = .5 Notes:	1	NA
7 Evaluator Not a	General Comments: Info Only = No Points Notes: applicable	Info OnlyInfo Only	