U.S. Department
of Transportation

**Pipeline and Hazardous
Materials Safety
Administration**

1200 New Jersey Avenue, SE
Washington, D.C. 20590

JUL 8 2019

Mr. David Pascal
Vice President – Operations
Glacier Oil & Gas Corporation
188 West Northern Lights Blvd, Suite 510
Anchorage, AK 99503

Docket No. PHMSA-2010-0063

Dear Mr. Pascal:

On April 1, 2015, Cook Inlet Energy LLC (CIE) applied to the Pipeline and Hazardous Materials Safety Administration (PHMSA) for the renewal of special permit PHMSA-2010-0063, issued on October 8, 2010, to Anchor Point Energy, LLC (APE). APE is a wholly owned subsidiary of CIE. Glacier Oil and Gas Corporation (GLR) took full ownership of CIE at the start of 2016. The special permit waived compliance from PHMSA's pipeline safety regulation in 49 Code of Federal Regulations (CFR) 192.121 – Design of plastic pipe, for one segment of the North Fork Pipeline natural gas transmission pipeline in Kenai Peninsula Borough, Alaska. The special permit applies only to Class 1 locations outside of the high consequence areas of the pipeline system.

PHMSA is granting this special permit renewal (enclosed), which will continue to allow APE to calculate the hydrostatic design basis (HDB) limit for the dual 4.5-inch reinforced thermosetting plastic pipelines in accordance with a national standard, the American Society for Testing and Materials (ASTM) D-2517, "Standard Specification for Reinforced Epoxy Resin Gas Pressure Pipe and Fittings" (ASTM D-2517). When the HDB is calculated according to ASTM D-2517, the resulting maximum allowable operating pressure for the dual 4.5-inch pipelines is 1,328 pounds per square inch gauge (psig) instead of 464 psig when using an HDB of 11,000 psig. This special permit renewal continues to provide relief from the federal pipeline safety regulations for the North Fork Pipeline, and requires APE to comply with certain conditions and limitations designed to maintain pipeline safety.

PHMSA grants this special permit renewal based on APE's continued implementation of the special permit conditions and the findings set forth in the "Special Permit Renewal Analysis and Findings" document, which can be read in its entirety in Docket No. PHMSA-2010-0063 in the Federal Docket Management System (FDMS) located on the internet at www.regulations.gov.

Mr. David Pascal
Glacier Oil & Gas Corporation

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My staff would be pleased to discuss this special permit renewal or any other regulatory matter with you. John Gale, Director of Standards and Rulemaking Division, may be contacted at 202-366-0434, for regulatory matters, and Sentho White, Director of Engineering and Research Division, may be contacted at 202-366-2415, for technical matters specific to this special permit renewal.

Sincerely,

Alan K. Mayberry
Associate Administrator for Pipeline Safety

Enclosure: Special Permit Renewal – PHMSA-2010-0063