



U.S. Department
of Transportation
**Pipeline and Hazardous
Materials Safety
Administration**

1200 New Jersey Avenue SE
Washington DC 20590

2015 Gas State Program Evaluation

for

PUBLIC SERVICE COMMISSION OF WEST VIRGINIA

Document Legend

PART:

- O -- Representative Date and Title Information
- A -- Progress Report and Program Documentation Review
- B -- Program Inspection Procedures
- C -- Program Performance
- D -- Compliance Activities
- E -- Incident Investigations
- F -- Damage Prevention
- G -- Field Inspections
- H -- Interstate Agent State (If Applicable)
- I -- 60106 Agreement State (If Applicable)



2015 Gas State Program Evaluation -- CY 2015

Gas

State Agency: West Virginia

Agency Status:

Date of Visit: 05/03/2016 - 08/11/2016

Agency Representative: Mary Friend, Director, Gas Pipeline Safety

PHMSA Representative: Jim Anderson

Rating:

60105(a): Yes **60106(a):** No **Interstate Agent:** Yes

Visits - May 3-5 and August 9-11, 2016

Commission Chairman to whom follow up letter is to be sent:

Name/Title: Michael A. Alberts, Chairman

Agency: Public Service Commission of West Virginia

Address: 201 Brooks Street

City/State/Zip: Charleston, West Virginia 25301

INSTRUCTIONS:

Complete this evaluation in accordance with the Procedures for Evaluating State Pipeline Safety Program. The evaluation should generally reflect state program performance during CY 2015 (not the status of performance at the time of the evaluation). All items for which criteria have not been established should be answered based on the PHMSA representative's judgment. A deficiency in any one part of a multiple part question should be scored as needs improvement. Determine the answer to the question then select the appropriate point value. If a state receives less than the maximum points, include a brief explanation in the space provided for general comments/regional observations. If a question is not applicable to a state, select NA. Please ensure all responses are COMPLETE and ACCURATE, and OBJECTIVELY reflect state program performance. Increasing emphasis is being placed on performance. This evaluation together with selected factors reported in the state's annual progress report attachments provide the basis for determining the state's pipeline safety grant allocation.

Field Inspection (PART G):

The field inspection form used will allow different areas of emphasis to be considered for each question. Question 13 is provided for scoring field observation areas. In completing PART G, the PHMSA representative should include a written summary which thoroughly documents the inspection.

Scoring Summary

PARTS

A	Progress Report and Program Documentation Review
B	Program Inspection Procedures
C	Program Performance
D	Compliance Activities
E	Incident Investigations
F	Damage Prevention
G	Field Inspections
H	Interstate Agent State (If Applicable)
I	60106 Agreement State (If Applicable)

Possible Points Points Scored

10	9
13	7.5
49	43
15	15
5	4
8	7
12	12
0	0
0	0
112	97.5

TOTALS

State Rating **87.1**

PART A - Progress Report and Program Documentation Review

Points(MAX) Score

1	Accuracy of Jurisdictional Authority and Operator/Inspection Units Data - Progress Report Attachment 1 Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: No issues.			
2	Review of Inspection Days for accuracy - Progress Report Attachment 2 Yes = 1 No = 0 Needs Improvement = .5	1	0.5
Evaluator Notes: Needs improvement - Upon evaluation, Inspection Days submitted were incorrect.			
3	Accuracy verification of Operators and Operators Inspection Units in State - Progress Report Attachment 3 Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: No issues.			
4	Were all federally reportable incident reports listed and information correct? - Progress Report Attachment 4 Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: No issues.			
5	Accuracy verification of Compliance Activities - Progress Report Attachment 5 Yes = 1 No = 0 Needs Improvement = .5	1	0.5
Evaluator Notes: During the evaluation, it was discovered that the number of Compliance Activities submitted was incorrect.			
6	Were pipeline program files well-organized and accessible? - Progress Report Attachment 6 Yes = 2 No = 0 Needs Improvement = 1	2	2
Evaluator Notes: No issues.			
7	Was employee listing and completed training accurate and complete? - Progress Report Attachment 7 Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: No issues. All classes listed were accurate.			
8	Verification of Part 192,193,198,199 Rules and Amendments - Progress Report Attachment 8 Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Notes: No issues. WV PSC rules automatically adopt federal rules and amendments.			
9	List of Planned Performance - Did state describe accomplishments on Progress Report in detail - Progress Report Attachment 10 Yes = 1 No = 0 Needs Improvement = .5	1	1

Evaluator Notes:
No issues.

10 General Comments:
Info Only = No Points
Evaluator Notes:

Info OnlyInfo Only

Total points scored for this section: 9
Total possible points for this section: 10



PART B - Program Inspection Procedures

Points(MAX) Score

- | | | | |
|---|--|---|---|
| 1 | Standard Inspection procedures should give guidance to state inspectors that insure consistency in all inspections conducted by the state? The following elements should be addressed at a minimum - pre-inspection activities, inspection activities, post-inspection activities. | 2 | 1 |
|---|--|---|---|

Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

Needs Improvement - Working on written inspection procedures to included type of inspections and Pre-Inspection Activities, Inspection Activities and Post Inspection Activities.

- | | | | |
|---|--|---|-----|
| 2 | IMP and DIMP Inspection procedures should give guidance to state inspectors that insure consistency in all inspections conducted by the state? The following elements should be addressed at a minimum - pre-inspection activities, inspection activities, post-inspection activities. | 1 | 0.5 |
|---|--|---|-----|

Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Needs Improvement - Working on written inspection procedures to included type of inspections and Pre-Inspection Activities, Inspection Activities and Post Inspection Activities.

- | | | | |
|---|--|---|-----|
| 3 | OQ Inspection procedures should give guidance to state inspectors that insure consistency in all inspections conducted by the state? The following elements should be addressed at a minimum - pre-inspection activities, inspection activities, post-inspection activities. | 1 | 0.5 |
|---|--|---|-----|

Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Needs Improvement - Working on written inspection procedures to included type of inspections and Pre-Inspection Activities, Inspection Activities and Post Inspection Activities.

- | | | | |
|---|---|---|-----|
| 4 | Damage Prevention Inspection procedures should give guidance to state inspectors that insure consistency in all inspections conducted by the state? The following elements should be addressed at a minimum - pre-inspection activities, inspection activities, post-inspection activities. | 1 | 0.5 |
|---|---|---|-----|

Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Needs Improvement - Working on written inspection procedures to included type of inspections and Pre-Inspection Activities, Inspection Activities and Post Inspection Activities.

- | | | | |
|---|--|---|-----|
| 5 | Any operator training conducted should be outlined and appropriately documented as needed. | 1 | 0.5 |
|---|--|---|-----|

Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Needs Improvement - Working on written inspection procedures to included type of inspections and Pre-Inspection Activities, Inspection Activities and Post Inspection Activities.

- | | | | |
|---|--|---|-----|
| 6 | Construction Inspection procedures should give guidance to state inspectors that insure consistency in all inspections conducted by the state? The following elements should be addressed at a minimum - pre-inspection activities, inspection activities, post-inspection activities. | 1 | 0.5 |
|---|--|---|-----|

Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Needs Improvement - Working on written inspection procedures to included type of inspections and Pre-Inspection Activities, Inspection Activities and Post Inspection Activities.

- | | | | |
|---|---|---|---|
| 7 | Does inspection plan address inspection priorities of each operator, and if necessary each unit, based on the following elements? | 6 | 4 |
|---|---|---|---|

Yes = 6 No = 0 Needs Improvement = 1-5

- | | | | | |
|----|---|--------------------------------------|--------------------------|--|
| a. | Length of time since last inspection (Within five year interval) | Yes <input type="radio"/> | No <input type="radio"/> | Needs Improvement <input checked="" type="radio"/> |
| b. | Operating history of operator/unit and/or location (includes leakage, incident and compliance activities) | Yes <input checked="" type="radio"/> | No <input type="radio"/> | Needs Improvement <input type="radio"/> |
| c. | Type of activity being undertaken by operators (i.e. construction) | Yes <input type="radio"/> | No <input type="radio"/> | Needs Improvement <input checked="" type="radio"/> |
| d. | Locations of operators inspection units being inspected - (HCA's, Geographic areas, Population Density, etc) | Yes <input type="radio"/> | No <input type="radio"/> | Needs Improvement <input checked="" type="radio"/> |
| e. | Process to identify high-risk inspection units that includes all threats - (Excavation Damage, Corrosion, Natural Forces, Outside Forces, Material and Welds, Equipment, Operators and any Other Factors) | Yes <input checked="" type="radio"/> | No <input type="radio"/> | Needs Improvement <input type="radio"/> |
| f. | Are inspection units broken down appropriately? | Yes <input type="radio"/> | No <input type="radio"/> | Needs Improvement <input checked="" type="radio"/> |

Evaluator Notes:

Needs Improvement - Working on written inspection procedures to included inspection priorities.

8 General Comments:

Info Only = No Points

Info OnlyInfo Only

Evaluator Notes:

Total points scored for this section: 7.5
Total possible points for this section: 13



PART C - Program Performance

Points(MAX) Score

- 1 Was ratio of Total Inspection person-days to total person days acceptable? (Director of State Programs may modify with just cause) Chapter 4.3 5 5
Yes = 5 No = 0

A. Total Inspection Person Days (Attachment 2):
406.00

B. Total Inspection Person Days Charged to the Program (220 X Inspection Person Years) (Attachment 7):
220 X 3.48 = 765.60

Ratio: A / B
406.00 / 765.60 = 0.53

If Ratio \geq 0.38 Then Points = 5, If Ratio $<$ 0.38 Then Points = 0
Points = 5

Evaluator Notes:

No issues - .53 ratio exceeds the needed .38 ratio.

- 2 Has each inspector and program manager fulfilled the T Q Training Requirements? (See Guidelines Appendix C for requirements) Chapter 4.4 5 4
Yes = 5 No = 0 Needs Improvement = 1-4

- | | | | | |
|----|--|--------------------------------------|-------------------------------------|--|
| a. | Completion of Required OQ Training before conducting inspection as lead? | Yes <input checked="" type="radio"/> | No <input type="radio"/> | Needs Improvement <input type="radio"/> |
| b. | Completion of Required DIMP*/IMP Training before conducting inspection as lead? *Effective Evaluation CY2013 | Yes <input type="radio"/> | No <input type="radio"/> | Needs Improvement <input checked="" type="radio"/> |
| c. | Root Cause Training by at least one inspector/program manager | Yes <input checked="" type="radio"/> | No <input type="radio"/> | Needs Improvement <input type="radio"/> |
| d. | Note any outside training completed | Yes <input type="radio"/> | No <input checked="" type="radio"/> | Needs Improvement <input type="radio"/> |
| e. | Verify inspector has obtained minimum qualifications to lead any applicable standard inspection as the lead inspector. | Yes <input type="radio"/> | No <input type="radio"/> | Needs Improvement <input checked="" type="radio"/> |

Evaluator Notes:

Needs Improvement - All inspectors have completed or within time frame for conducting standard inspections. No one has successfully completed all IMP training classes. Mary Friend has completed Root Cause training.

- 3 Did state records and discussions with state pipeline safety program manager indicate adequate knowledge of PHMSA program and regulations? Chapter 4.1,8.1 2 2
Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

No issues. Mary Friend is in her 2nd year as program manager.

- 4 Did state respond to Chairman's letter on previous evaluation within 60 days and correct or address any noted deficiencies? (If necessary) Chapter 8.1 2 2
Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

State responded to the Chairman letter, but there has been no change in the state's damage prevention enforcement and penalties.

- 5 Did State hold PHMSA TQ Seminar in Past 3 Years? Chapter 8.5 2 2
Yes = 2 No = 0

Evaluator Notes:

Yes in February 2015.

- 6 Did state inspect all types of operators and inspection units in accordance with time intervals established in written procedures? Chapter 5.1 5 2
Yes = 5 No = 0 Needs Improvement = 1-4

Evaluator Notes:

Needs improvement - Not all operators and inspection units were inspected in accordance to the written procedures.

-
- | | | | |
|----------|---|---|---|
| 7 | Did inspection form(s) cover all applicable code requirements addressed on Federal Inspection form(s)? Did State complete all applicable portions of inspection forms?
Chapter 5.1
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|----------|---|---|---|
-

Evaluator Notes:

Yes - Uses PHMSA IA forms.

- | | | | |
|----------|--|---|---|
| 8 | Did the state review operator procedures for determining if exposed cast iron pipe was examined for evidence of graphitization and if necessary remedial action was taken?
(NTSB) Chapter 5.1
Yes = 1 No = 0 | 1 | 1 |
|----------|--|---|---|
-

Evaluator Notes:

Yes - only one operator has cast iron.

- | | | | |
|----------|--|---|---|
| 9 | Did the state review operator procedures for surveillance of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leakage history, or other unusual operating maintenance condition? (Note: See GPTC Appendix G-18 for guidance) (NTSB) Chapter 5.1
Yes = 1 No = 0 | 1 | 1 |
|----------|--|---|---|
-

Evaluator Notes:

Yes - only one operator has cast iron.

- | | | | |
|-----------|---|---|---|
| 10 | Did the state review operator emergency response procedures for leaks caused by excavation damage near buildings and determine whether the procedures adequately address the possibility of multiple leaks and underground migration of gas into nearby buildings Refer to 4/12/01 letter from PHMSA in response to NTSB recommendation P-00-20 and P-00-21? (NTSB) Chapter 5.1
Yes = 1 No = 0 | 1 | 1 |
|-----------|---|---|---|
-

Evaluator Notes:

Yes - question was added to internal inspection form (reviewed inspection form).

- | | | | |
|-----------|--|---|---|
| 11 | Did the state review operator records of previous accidents and failures including reported third party damage and leak response to ensure appropriate operator response as required by 192.617? Chapter 5.1
Yes = 1 No = 0 | 1 | 1 |
|-----------|--|---|---|
-

Evaluator Notes:

Yes - question was added to internal inspection form (reviewed inspection form).

- | | | | |
|-----------|--|---|---|
| 12 | Has the state reviewed Operator Annual reports, along with Incident/Accident reports, for accuracy and analyzed data for trends and operator issues?
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|-----------|--|---|---|
-

Evaluator Notes:

Yes - caught operators not sending in annual reports by due date.

- | | | | |
|-----------|---|---|---|
| 13 | Did state input all applicable OQ, DIMP/IMP inspection results into federal database in a timely manner? This includes replies to Operator notifications into IMDB database.
Chapter 5.1
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|-----------|---|---|---|
-

Evaluator Notes:

Uses IA for OQ - upload not needed. No IMP inspection in 2015.

- | | | | |
|-----------|---|---|---|
| 14 | Has state confirmed intrastate transmission operators have submitted information into NPMS database along with changes made after original submission?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | 1 |
|-----------|---|---|---|

Evaluator Notes:

Yes - reviewed NPMS page during evaluation.

-
- | | | | |
|-----------|---|---|---|
| 15 | Is the state verifying operators are conducting drug and alcohol tests as required by regulations? This should include verifying positive tests are responded to in accordance with program. 49 CFR 199
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 0 |
|-----------|---|---|---|

Evaluator Notes:

No drug inspection have been conducted in the last several years.

-
- | | | | |
|-----------|---|---|---|
| 16 | Is state verifying operators OQ programs are up to date? This should include verification of any plan updates and that persons performing covered tasks (including contractors) are properly qualified and requalified at intervals determined in the operators plan. 49 CFR 192 Part N
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|-----------|---|---|---|

Evaluator Notes:

Yes.

-
- | | | | |
|-----------|--|---|---|
| 17 | Is state verifying operator's gas transmission integrity management programs (IMP) are up to date? This should include a previous review of IMP plan, along with monitoring progress on operator tests and remedial actions. In addition, the review should take in to account program review and updates of operators plan(s). 49 CFR 192 Subpart 0
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|-----------|--|---|---|

Evaluator Notes:

Yes. Verified all had looked and verified HCAs. Planning to check several large operator's IM plans in 2016.

-
- | | | | |
|-----------|---|---|---|
| 18 | Is state verifying operator's gas distribution integrity management Programs (DIMP)? This should include a review of DIMP plans, along with monitoring progress. In addition, the review should take in to account program review and updates of operators plan(s). 49 CFR 192 Subpart P DIMP ? First round of program inspections should have been complete by December 2014
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|-----------|---|---|---|

Evaluator Notes:

All major gas operators PAPEI and DIM programs have been inspected.

-
- | | | | |
|-----------|---|---|---|
| 19 | Is state verifying operators Public Awareness programs are up to date and being followed. State should also verify operators have evaluated Public Awareness programs for effectiveness as described in RP1162. 49 CFR 192.616 (I13-16) PAPEI Effectiveness Inspections should be conducted every four years per RP1162
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|-----------|---|---|---|

Evaluator Notes:

Yes. No PA inspection/evaluation scheduled for 2016.

-
- | | | | |
|-----------|--|---|---|
| 20 | Does the state have a mechanism for communicating with stakeholders - other than state pipeline safety seminar? (This should include making enforcement cases available to public).
Yes = 1 No = 0 Needs Improvement = .5 | 1 | 1 |
|-----------|--|---|---|

Evaluator Notes:

Yes. On the WV PSC webpage.

- 21** Did state execute appropriate follow-up actions to Safety Related Condition (SRC) Reports? Chapter 6.3 1 1
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Yes. There were 2 SRCs in 2015. At the time of the evaluation, one was closed and one was still outstanding.

- 22** Did the State ask Operators to identify any plastic pipe and components that has shown a record of defects/leaks and what those operators are doing to mitigate the safety concerns? 1 1
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Only what is on the annual report.

- 23** Did the state participate in/respond to surveys or information requests from NAPSRS or PHMSA? 1 1
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Yes.

- 24** If the State has issued any waivers/special permits for any operator, has the state verified conditions of those waivers/special permits are being met? This should include having the operator amend procedures where appropriate. 1 NA
No = 0 Needs Improvement = .5 Yes = 1

Evaluator Notes:

None in 2015.

- 25** Did the state attend the National NAPSRS Board of Directors Meeting in CY being evaluated? 1 1
No = 0 Needs Improvement = .5 Yes = 1

Evaluator Notes:

Yes.

- 26** Discussion on State Program Performance Metrics found on Stakeholder Communication site - <http://primis.phmsa.dot.gov/comm/states.htm> 2 2
No = 0 Needs Improvement = 1 Yes = 2

- a. Discussion of Potential Accelerated Actions (AA's) based on any negative trends Yes ☒ No ☐ Needs Improvement ☐
b. NTSB P-11-20 Meaningful Metrics Yes ☒ No ☐ Needs Improvement ☐

Evaluator Notes:

Discussed both with program manager.

- 27** General Comments: Info Only Info Only
Info Only = No Points

Evaluator Notes:

Total points scored for this section: 43
Total possible points for this section: 49

PART D - Compliance Activities

Points(MAX) Score

- 1** Does the state have written procedures to identify steps to be taken from the discovery to resolution of a probable violation? Chapter 5.1
Yes = 4 No = 0 Needs Improvement = 1-3
- a. Procedures to notify an operator (company officer) when a noncompliance is identified Yes ☒ No ☐ Needs Improvement ☐
- b. Procedures to routinely review progress of compliance actions to prevent delays or breakdowns Yes ☒ No ☐ Needs Improvement ☐

Evaluator Notes:

Have a flow chart showing inspector protocols. Follows WV PSC enforcement rules.

- 2** Did the state follow compliance procedures (from discovery to resolution) and adequately document all probable violations, including what resolution or further course of action is needed to gain compliance? Chapter 5.1
Yes = 4 No = 0 Needs Improvement = 1-3
- a. Were compliance actions sent to company officer or manager/board member if municipal/government system? Yes ☒ No ☐ Needs Improvement ☐
- b. Document probable violations Yes ☒ No ☐ Needs Improvement ☐
- c. Resolve probable violations Yes ☒ No ☐ Needs Improvement ☐
- d. Routinely review progress of probable violations Yes ☒ No ☐ Needs Improvement ☐
- e. Were applicable civil penalties outlined in correspondence with operator(s) Yes ☒ No ☐ Needs Improvement ☐

Evaluator Notes:

Yes.

- 3** Did the state issue compliance actions for all probable violations discovered? Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

Yes.

- 4** Did compliance actions give reasonable due process to all parties? Including "show cause" hearing if necessary. Yes = 2 No = 0

Evaluator Notes:

Yes.

- 5** Is the program manager familiar with state process for imposing civil penalties? Were civil penalties considered for repeat violations (with severity consideration) or violations resulting in incidents/accidents? (describe any actions taken) Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

Yes.

- 6** Can the State demonstrate it is using their enforcement fining authority for pipeline safety violations? Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Yes. Issued \$7,900 in fines in 2015.

- 7** General Comments: Info Only Info Only
Info Only = No Points

Evaluator Notes:

Total points scored for this section: 15
Total possible points for this section: 15



PART E - Incident Investigations

Points(MAX) Score

- 1 Does the state have written procedures to address state actions in the event of an incident/accident? 2 1

Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

Needs improvement in written procedures.

- 2 Does state have adequate mechanism to receive and respond to operator reports of incidents, including after-hours reports? And did state keep adequate records of Incident/Accident notifications received? Chapter 6 2 2

Yes = 2 No = 0 Needs Improvement = 1

- a. Acknowledgement of MOU between NTSB and PHMSA (Appendix D) Yes ☒ No ☐ Needs Improvement ☐
- b. Acknowledgement of Federal/State Cooperation in case of incident/accident (Appendix E) Yes ☒ No ☐ Needs Improvement ☐

Evaluator Notes:

Yes.

- 3 If onsite investigation was not made, did state obtain sufficient information from the operator and/or by other means to determine the facts to support the decision to not go on-site? Chapter 6 1 NA

Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

No incidents in 2015.

- 4 Were all incidents investigated, thoroughly documented, and with conclusions and recommendations? 3 NA

Yes = 3 No = 0 Needs Improvement = 1-2

- a. Observations and document review Yes ☒ No ☐ Needs Improvement ☐
- b. Contributing Factors Yes ☒ No ☐ Needs Improvement ☐
- c. Recommendations to prevent recurrences when appropriate Yes ☒ No ☐ Needs Improvement ☐

Evaluator Notes:

No incidents in 2015.

- 5 Did the state initiate compliance action for violations found during any incident/accident investigation? 1 NA

Yes = 1 No = 0

Evaluator Notes:

No incidents in 2015.

- 6 Did the state assist region office by taking appropriate follow-up actions related to the operator incident reports to ensure accuracy and final report has been received by PHMSA? (validate report data from operators concerning incidents/accidents and investigate discrepancies) Chapter 6 1 NA

Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

No incidents in 2015.

- 7 Does state share lessons learned from incidents/accidents? (sharing information, such as: at NAPSR Region meetings, state seminars, etc) 1 1

Yes = 1 No = 0

Evaluator Notes:

Yes.

8 General Comments:

Info Only = No Points

Info OnlyInfo Only

Evaluator Notes:

Total points scored for this section: 4
Total possible points for this section: 5



PART F - Damage Prevention

Points(MAX) Score

- | | | | |
|---|--|---|---|
| 1 | Has the state reviewed directional drilling/boring procedures of each pipeline operator or its contractor to determine if they include actions to protect their facilities from the dangers posed by drilling and other trench less technologies? NTSB
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 1 |
|---|--|---|---|

Evaluator Notes:

Needs improvement. Question not asked during inspections.

- | | | | |
|---|---|---|---|
| 2 | Did the state inspector check to assure the pipeline operator is following its written procedures pertaining to notification of excavation, marking, positive response and the availability and use of the one call system?
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|---|---|---|---|

Evaluator Notes:

All operators belong to One-Call Center.

- | | | | |
|---|--|---|---|
| 3 | Did the state encourage and promote practices for reducing damages to all underground facilities to its regulated companies? (i.e. such as promoting/adopting the CGA Best Practices encouraging adoption of the 9 Elements, etc.)
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|---|--|---|---|

Evaluator Notes:

Yes.

- | | | | |
|---|--|---|---|
| 4 | Has the agency or another organization within the state collected data and evaluated trends on the number of pipeline damages per 1,000 locate requests? (This can include DIRT and other data shared and reviewed by the pipeline safety program)
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|---|--|---|---|

Evaluator Notes:

Yes. In Risk Model - reviewed excel spreadsheet.

- | | | | |
|---|--|-----------|-----------|
| 5 | General Comments:
Info Only = No Points | Info Only | Info Only |
|---|--|-----------|-----------|

Evaluator Notes:

Total points scored for this section: 7
Total possible points for this section: 8

PART G - Field Inspections

Points(MAX) Score

- 1 Operator, Inspector, Location, Date and PHMSA Representative Info OnlyInfo Only
Info Only = No Points

Name of Operator Inspected:

5/14/16 - Mountaineer Gas 8/11/2016 - Mountaineer Gas

Name of State Inspector(s) Observed:

5/14/16 - Corey Boggess 8/11/2016 - Bill Youse

Location of Inspection:

5/14/16 - Ravenwood 8/11/2016 - West Charleston Area

Date of Inspection:

5/14/16 8/11/2016

Name of PHMSA Representative:

Jin Anderson on all

Evaluator Notes:

- 2 Was the operator or operator's representative notified and/or given the opportunity to be present during inspection? 1 1
Yes = 1 No = 0

Evaluator Notes:

5/14/16 - Yes.

5/11/2016 - Yes.

- 3 Did the inspector use an appropriate inspection form/checklist and was the form/checklist used as a guide for the inspection? (New regulations shall be incorporated) 2 2
Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

5/14/16 - used PHMSA IA form.

8/11/2016 - used PSC construction form.

- 4 Did the inspector thoroughly document results of the inspection? 2 2
Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

5/14/16 - Yes. Inspector conducted a very good valve maintenance inspection.

8/11/2016 - Yes.

- 5 Did the inspector check to see if the operator had necessary equipment during inspection to conduct tasks viewed? (Maps,pyrometer,soap spray,CGI,etc.) 1 1
Yes = 1 No = 0

Evaluator Notes:

5/14/16 - Yes, operator had proper valve keys.

8/11/2016 - Yes.

- 6 Did the inspector adequately review the following during the field portion of the state evaluation? (check all that apply on list) 2 2
Yes = 2 No = 0 Needs Improvement = 1

a. Procedures ☐

b. Records ☒

c. Field Activities ☒

d. Other (please comment)

☐

Evaluator Notes:

5/14/16 - Records & Field Activities.

8/11/2016 - Field Activities.

7 Did the inspector have adequate knowledge of the pipeline safety program and regulations? (Evaluator will document reasons if unacceptable)

2

2

Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

5/14/16 - Yes.

8/11/2016 - Yes.

8 Did the inspector conduct an exit interview? (If inspection is not totally complete the interview should be based on areas covered during time of field evaluation)

1

1

Yes = 1 No = 0

Evaluator Notes:

5/14/16 - Yes.

8/11/2016 - Yes.

9 During the exit interview, did the inspector identify probable violations found during the inspections? (if applicable)

1

1

Yes = 1 No = 0

Evaluator Notes:

5/14/16 - Yes - inspection dates exceed 15 months.

8/11/2016 - NA.

10 General Comments: 1) What did the inspector observe in the field? (Narrative description of field observations and how inspector performed) 2) Best Practices to Share with Other States - (Field - could be from operator visited or state inspector practices) 3) Other.

Info Only Info Only

Info Only = No Points

- a. Abandonment
- b. Abnormal Operations
- c. Break-Out Tanks
- d. Compressor or Pump Stations
- e. Change in Class Location
- f. Casings
- g. Cathodic Protection
- h. Cast-iron Replacement
- i. Damage Prevention
- j. Deactivation
- k. Emergency Procedures
- l. Inspection of Right-of-Way
- m. Line Markers
- n. Liaison with Public Officials
- o. Leak Surveys
- p. MOP
- q. MAOP
- r. Moving Pipe
- s. New Construction
- t. Navigable Waterway Crossings

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- u. Odorization ☐
- v. Overpressure Safety Devices ☐
- w. Plastic Pipe Installation ☒
- x. Public Education ☐
- y. Purging ☐
- z. Prevention of Accidental Ignition ☐
- A. Repairs ☐
- B. Signs ☐
- C. Tapping ☐
- D. Valve Maintenance ☒
- E. Vault Maintenance ☐
- F. Welding ☐
- G. OQ - Operator Qualification ☐
- H. Compliance Follow-up ☐
- I. Atmospheric Corrosion ☐
- J. Other ☐

Evaluator Notes:

Total points scored for this section: 12
Total possible points for this section: 12



PART H - Interstate Agent State (If Applicable)**Points(MAX) Score**

- | | | | |
|----------|--|---|----|
| 1 | Did the state use the current federal inspection form(s)?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|--|---|----|

Evaluator Notes:

- | | | | |
|----------|---|---|----|
| 2 | Are results documented demonstrating inspection units were reviewed in accordance with "PHMSA directed inspection plan"?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|---|---|----|

Evaluator Notes:

- | | | | |
|----------|--|---|----|
| 3 | Did the state submit documentation of the inspections within 60 days as stated in its latest Interstate Agent Agreement form?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|--|---|----|

Evaluator Notes:

- | | | | |
|----------|---|---|----|
| 4 | Were probable violations identified by state referred to PHMSA for compliance? (NOTE: PHMSA representative has discretion to delete question or adjust points, as appropriate, based on number of probable violations; any change requires written explanation.)
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|---|---|----|

Evaluator Notes:

- | | | | |
|----------|---|---|----|
| 5 | Did the state immediately report to PHMSA conditions which may pose an imminent safety hazard to the public or to the environment?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|---|---|----|

Evaluator Notes:

- | | | | |
|----------|--|---|----|
| 6 | Did the state give written notice to PHMSA within 60 days of all probable violations found?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|--|---|----|

Evaluator Notes:

- | | | | |
|----------|---|---|----|
| 7 | Did the state initially submit documentation to support compliance action by PHMSA on probable violations?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|---|---|----|

Evaluator Notes:

- | | | | |
|----------|--|-----------|-----------|
| 8 | General Comments:
Info Only = No Points | Info Only | Info Only |
|----------|--|-----------|-----------|

Evaluator Notes:

Total points scored for this section: 0
Total possible points for this section: 0

PART I - 60106 Agreement State (If Applicable)**Points(MAX) Score**

- | | | | |
|----------|--|---|----|
| 1 | Did the state use the current federal inspection form(s)?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|--|---|----|

Evaluator Notes:

- | | | | |
|----------|--|---|----|
| 2 | Are results documented demonstrating inspection units were reviewed in accordance with state inspection plan?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|--|---|----|

Evaluator Notes:

- | | | | |
|----------|--|---|----|
| 3 | Were any probable violations identified by state referred to PHMSA for compliance?
(NOTE: PHMSA representative has discretion to delete question or adjust points, as appropriate, based on number of probable violations; any change requires written explanation.)
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|--|---|----|

Evaluator Notes:

- | | | | |
|----------|---|---|----|
| 4 | Did the state immediately report to PHMSA conditions which may pose an imminent safety hazard to the public or to the environment?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|---|---|----|

Evaluator Notes:

- | | | | |
|----------|--|---|----|
| 5 | Did the state give written notice to PHMSA within 60 days of all probable violations found?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|--|---|----|

Evaluator Notes:

- | | | | |
|----------|--|---|----|
| 6 | Did the state initially submit adequate documentation to support compliance action by PHMSA on probable violations?
Yes = 1 No = 0 Needs Improvement = .5 | 1 | NA |
|----------|--|---|----|

Evaluator Notes:

- | | | | |
|----------|--|-----------|-----------|
| 7 | General Comments:
Info Only = No Points | Info Only | Info Only |
|----------|--|-----------|-----------|

Evaluator Notes:

Total points scored for this section: 0
Total possible points for this section: 0