

U.S. Department of Transportation
Pipeline and Hazardous
Materials Safety
Administration

## 2014 Gas State Program Evaluation

for

Utah Division of Public Utilities

# Document Legend PART:

- O -- Representative Date and Title Information
- A -- Progress Report and Program Documentation Review
- B -- Program Inspection Procedures
- C -- Program Performance
- D -- Compliance Activities
- E -- Incident Investigations
- F -- Damage Prevention
- G -- Field Inspections
- H -- Interstate Agent State (If Applicable)
- I -- 60106 Agreement State (If Applicable)



## 2014 Gas State Program Evaluation -- CY 2014 Gas

State Agency: Utah Rating:

Agency Status: 60105(a): Yes 60106(a): No Interstate Agent: No

**Date of Visit:** 

Agency Representative: PHMSA Representative:

Commission Chairman to whom follow up letter is to be sent:

Name/Title: Agency: Address: City/State/Zip:

#### **INSTRUCTIONS:**

Complete this evaluation in accordance with the Procedures for Evaluating State Pipeline Safety Program. The evaluation should generally reflect state program performance during CY 2014 (not the status of performance at the time of the evaluation). All items for which criteria have not been established should be answered based on the PHMSA representative's judgment. A deficiency in any one part of a multiple part question should be scored as needs improvement. Determine the answer to the question then select the appropriate point value. If a state receives less then the maximum points, include a brief explanation in the space provided for general comments/regional observations. If a question is not applicable to a state, select NA. Please ensure all responses are COMPLETE and ACCURATE, and OBJECTIVELY reflect state program performance. Increasing emphasis is being placed on performance. This evaluation together with selected factors reported in the state's annual progress report attachments provide the basis for determining the state's pipeline safety grant allocation.

### Field Inspection (PART G):

The field inspection form used will allow different areas of emphasis to be considered for each question. Question 13 is provided for scoring field observation areas. In completing PART G, the PHMSA representative should include a written summary which thoroughly documents the inspection.

#### **Scoring Summary**

| PAKIS   |  | Possible Points | Points Scored |
|---------|--|-----------------|---------------|
| Α       | Progress Report and Program Documentation Review | 10              | 9.5           |
| В       | Program Inspection Procedures                    | 13              | 13            |
| С       | Program Performance                              | 44              | 44            |
| D       | Compliance Activities                            | 15              | 15            |
| E       | Incident Investigations                          | 10              | 10            |
| F       | Damage Prevention                                | 8               | 8             |
| G       | Field Inspections                                | 12              | 12            |
| Н       | Interstate Agent State (If Applicable)           | 0               | 0             |
| I       | 60106 Agreement State (If Applicable)            | 0               | 0             |
| TOTAL   | LS   | 112             | 111.5         |
| State R | ating  |                 | 99.6          |

DADTO

#### PART A - Progress Report and Program Documentation Points(MAX) Score Review Accuracy of Jurisdictional Authority and Operator/Inspection Units Data - Progress 1 1 Report Attachment 1 Yes = 1 No = 0 Needs Improvement = .5**Evaluator Notes:** One more master meter operator was discovered in 2014, bring the total up to 71. 1 2 1 Review of Inspection Days for accuracy - Progress Report Attachment 2 Yes = 1 No = 0 Needs Improvement = .5**Evaluator Notes:** Review of the program managers documentation found that the inspection days numbers listed were accurate. Accuracy verification of Operators and Operators Inspection Units in State - Progress 1 3 1 Report Attachment 3 Yes = 1 No = 0 Needs Improvement = .5**Evaluator Notes:** The operators listed in the progress report match those kept by the program in their procedures manual, and closely match those found in the PHMSA pipeline data mart. 4 Were all federally reportable incident reports listed and information correct? - Progress 1 Report Attachment 4 Yes = 1 No = 0 Needs Improvement = .5**Evaluator Notes:** Yes, there were three reported in 2014. 1 0.5 5 Accuracy verification of Compliance Activities - Progress Report Attachment 5 Yes = 1 No = 0 Needs Improvement = .5**Evaluator Notes:** Compliance actions were reported incorrectly. (Compliance activities were taken and not listed in progress report) 2 2 6 Were pipeline program files well-organized and accessible? - Progress Report Attachment 6 Yes = 2 No = 0 Needs Improvement = 1Yes, the program files both electronic and paper copies were very well organized.



Was employee listing and completed training accurate and complete? - Progress Report Attachment 7

1

1

Yes = 1 No = 0 Needs Improvement = .5

7

Yes, the state also lists out what courses are necessary to take on an annual basis so all courses are completed within three years.

8 Verification of Part 192,193,198,199 Rules and Amendments - Progress Report Attachment 8

1

Yes = 1 No = 0 Needs Improvement = .5

All rules up to date and the amendments for 2013 will be taken care of during the 2015 session of the state legislature. The level of civil penalties was raised to \$1000,000.00 and \$1,000,000.00.

List of Planned Performance - Did state describe accomplishments on Progress Report in detail - Progress Report Attachment 10
 Yes = 1 No = 0 Needs Improvement = .5

**Evaluator Notes:** 

10

Discussed with program manager and provided him a copy of the DPAP.

Info Only = No Points Evaluator Notes:

General Comments:

Total points scored for this section: 9.5 Total possible points for this section: 10

Info OnlyInfo Only



| 1 | Standard Inspection procedures should give guidance to state inspectors that insure        |
|---|--|
|   | consistency in all inspections conducted by the state? The following elements should be    |
|   | addressed at a minimum - pre-inspection activities, inspection activities, post-inspection |
|   | activities.  |

Yes = 2 No = 0 Needs Improvement = 1

#### **Evaluator Notes:**

The state updated their procedures after the 2015 NAPSR Western Region Meeting in April to cover the requirements for Pre-inspection activities, inspection activities and post-inspection activities. Page 13 of State procedures.

2 IMP and DIMP Inspection procedures should give guidance to state inspectors that insure consistency in all inspections conducted by the state? The following elements should be addressed at a minimum - pre-inspection activities, inspection activities, post-inspection activities.

1 1

2

Yes = 1 No = 0 Needs Improvement = .5

#### **Evaluator Notes:**

The state updated their procedures after the 2015 NAPSR Western Region Meeting in April to cover the requirements for Pre-inspection activities, inspection activities and post-inspection activities. Page 14 of State procedures.

3 OQ Inspection procedures should give guidance to state inspectors that insure consistency in all inspections conducted by the state? The following elements should be addressed at a minimum - pre-inspection activities, inspection activities, post-inspection activities.

1

1

1

Yes = 1 No = 0 Needs Improvement = .5

#### **Evaluator Notes:**

The state updated their procedures after the 2015 NAPSR Western Region Meeting in April to cover the requirements for Pre-inspection activities, inspection activities and post-inspection activities. Page 14 of State procedures.

4 Damage Prevention Inspection procedures should give guidance to state inspectors that insure consistency in all inspections conducted by the state? The following elements should be addressed at a minimum - pre-inspection activities, inspection activities, postinspection activities.

1

Yes = 1 No = 0 Needs Improvement = .5

#### **Evaluator Notes:**

The state updated their procedures after the 2015 NAPSR Western Region Meeting in April to cover the requirements for Pre-inspection activities, inspection activities and post-inspection activities. Page 14 of State procedures.

5 Any operator training conducted should be outlined and appropriately documented as needed.

1

1

Yes = 1 No = 0 Needs Improvement = .5

#### **Evaluator Notes:**

Page 29 of State procedures.

Construction Inspection procedures should give guidance to state inspectors that insure consistency in all inspections conducted by the state? The following elements should be addressed at a minimum - pre-inspection activities, inspection activities, post-inspection activities.

Yes = 1 No = 0 Needs Improvement = .5

#### **Evaluator Notes:**

The state updated their procedures after the 2015 NAPSR Western Region Meeting in April to cover the requirements for Pre-inspection activities, inspection activities and post-inspection activities. Page 14 of State procedures.

7 Does inspection plan address inspection priorities of each operator, and if necessary each 6 6

Yes = 6 No = 0 Needs Improvement = 1-5

unit, based on the following elements?

|          | a. Length of time since last inspection (Within five year interval)  | Yes 💿    | No 🔘     | Improvement          |
|----------|--|----------|----------|----------------------|
|          | b. Operating history of operator/unit and/or location (includes leakage, incident and compliance activities)   | Yes •    | No 🔾     | Needs<br>Improvement |
|          | c. Type of activity being undertaken by operators (i.e. construction)  | Yes 💿    | No 🔾     | Needs<br>Improvement |
|          | d. Locations of operators inspection units being inspected - (HCA's, Geographic areas, Population Density, etc)  | Yes •    | No 🔾     | Needs<br>Improvement |
|          | e. Process to identify high-risk inspection units that includes all threats - (Excavation Damage, Corrosion, Natural Forces, Outside Forces, Material and Welds, Equipment, Operators and any Other Factors) | Yes      | No 🔾     | Needs<br>Improvement |
|          | f. Are inspection units broken down appropriately?   | Yes      | No 🔾     | Needs<br>Improvement |
| inspe    | it is found on page 13 of their procedures. They will add language to enhance the portion of ection units. Salt Lake city inspection unit was broken down into smaller units and Quest Staction units.       |          |          |                      |
| 8        | General Comments: Info Only = No Points  | Info Onl | yInfo Or | nly                  |
| Evaluato | Notes:   |          |          |                      |
|          |  |          |          |                      |

Total points scored for this section: 13 Total possible points for this section: 13



Yes = 5 No = 0

1

5

5

|         | A. Total Inspection Person Days (Attachment 2): 257.00  |           |           |                      |
|---------|---|-----------|-----------|----------------------|
|         | B. Total Inspection Person Days Charged to the Program (220 X Inspection Person Years) (Attachment 7): 220 X 1.87 = 412.50  |           |           |                      |
|         | Ratio: A / B<br>257.00 / 412.50 = 0.62  |           |           |                      |
|         | If Ratio >= 0.38 Then Points = 5, If Ratio < 0.38 Then Points = 0<br>Points = 5   |           |           |                      |
| Evaluat | or Notes:   |           |           |                      |
| All     | points received with a .62 ratio.   |           |           |                      |
| 2       | Has each inspector and program manager fulfilled the T Q Training Requirements? (See Guidelines Appendix C for requirements) Chapter 4.4 Yes = 5 No = 0 Needs Improvement = 1-4                 | 5         |           | 5                    |
|         | a. Completion of Required OQ Training before conducting inspection as lead?   | Yes 💿     | No 🔾      | Needs<br>Improvement |
|         | b. Completion of Required DIMP*/IMP Training before conducting inspection as lead? *Effective Evaluation CY2013   | Yes •     | No 🔾      | Needs<br>Improvement |
|         | c. Root Cause Training by at least one inspector/program manager  | Yes •     | No 🔾      | Needs<br>Improvement |
|         | d. Note any outside training completed  | Yes 💿     | No 🔾      | Improvement          |
|         | e. Verify inspector has obtained minimum qualifications to lead any applicable standard inspection as the lead inspector.   | Yes •     | No 🔾      | Needs<br>Improvement |
| Al      | or Notes: has 1 course for IMP to finish, and one of his inspectors has 3 more to finish for IMP. The none of the training within three years.  | ewest ins | pector is | on track to          |
| 3       | Did state records and discussions with state pipeline safety program manager indicate adequate knowledge of PHMSA program and regulations? Chapter 4.1,8.1 Yes = 2 No = 0 Needs Improvement = 1 | 2         |           | 2                    |
|         | or Notes:   |           |           |                      |
| Ye      | s, Al is very knowledgeable about the program, with over 20 years experience  |           |           |                      |
| 4       | Did state respond to Chairman's letter on previous evaluation within 60 days and correct or address any noted deficiencies? (If necessary) Chapter 8.1 Yes = 2 No = 0 Needs Improvement = 1     | 2         |           | 2                    |
|         | or Notes:   |           |           |                      |
| Ye      | s, state sent response back on August 19, 2014.   |           |           |                      |
| 5       | Did State hold PHMSA TQ Seminar in Past 3 Years? Chapter 8.5<br>Yes = 2 No = 0  | 2         |           | 2                    |
|         | or Notes:   |           |           |                      |
|         | s, the state hosted a seminar in 2013 and has one scheduled for 2016.   |           |           |                      |
| 6       | Did state inspect all types of operators and inspection units in accordance with time intervals established in written procedures? Chapter 5.1 $Yes = 5 No = 0 Needs Improvement = 1-4$         | 5         |           | 5                    |
| Evaluat | or Notes:   |           |           |                      |

Yes, the state is inspecting all types of operators in accordance with their procedures.

Was ratio of Total Inspection person-days to total person days acceptable? (Director of

State Programs may modify with just cause) Chapter 4.3



| 7               | Did inspection form(s) cover all applicable code requirements addressed on Federal Inspection form(s)? Did State complete all applicable portions of inspection forms? Chapter 5.1  Yes = 2 No = 0 Needs Improvement = 1  | 2         | 2                    |
|-----------------|---|-----------|----------------------|
| Evaluato        | or Notes:   |           |                      |
| Yes             | , they use federal forms and have added additional pages to cover questions not printed on the  | e fed for | ms.                  |
| 8<br>Evaluato   | Did the state review operator procedures for determining if exposed cast iron pipe was examined for evidence of graphitization and if necessary remedial action was taken? (NTSB) Chapter 5.1 $Yes = 1 No = 0$ or Notes:  | 1         | NA                   |
|                 |   |           |                      |
| 9               | Did the state review operator procedures for surveillance of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leakage history, or other unusual operating maintenance condition? (Note: See GPTC Appendix G-18 for guidance) (NTSB) Chapter 5.1  Yes = 1 No = 0  | 1         | NA                   |
| Evaluato        | or Notes:   |           |                      |
| 10              | Did the state review operator emergency response procedures for leaks caused by excavation damage near buildings and determine whether the procedures adequately address the possibility of multiple leaks and underground migration of gas into nearby buildings Refer to 4/12/01 letter from PHMSA in response to NTSB recommendation P-00-20 and P-00-21? (NTSB) Chapter 5.1  Yes = 1 No = 0 | 1         | 1                    |
| Evaluato        | Yes = 1  No = 0 or Notes:   |           |                      |
|                 | s, this is reviewed by the inspector during each O&M inspection.  |           |                      |
| 11              | Did the state review operator records of previous accidents and failures including reported third party damage and leak response to ensure appropriate operator response as required by 192.617? Chapter 5.1 $Yes = 1 No = 0$   | 1         | 1                    |
| Yes             | or Notes:  t, the state requires the operators to submit quarterly damage reports and they are then discuss in the operator.  | ed in det | ail in meetings held |
| 12              | Has the state reviewed Operator Annual reports, along with Incident/Accident reports, for accuracy and analyzed data for trends and operator issues?  Yes = 2 No = 0 Needs Improvement = 1  | 2         | 2                    |
|                 | or Notes:  t, they are reviewed and discussed with the operators at meetings arranged by the state.   |           |                      |
| 13              | Did state input all applicable OQ, IMP inspection results into federal database in a timely manner? This includes replies to Operator notifications into IMDB database. Chapter 5.1  Yes = 2 No = 0 Needs Improvement = 1   | 2         | 2                    |
| Evaluato<br>Yes | or Notes:   |           |                      |

| 15       | Is the state verifying operators are conducting drug and alcohol tests as required by regulations? This should include verifying positive tests are responded to in accordance with program. 49 CFR 199   | 2          | 2              |
|----------|---|------------|----------------|
| Evaluato | Yes = 2  No = 0  Needs Improvement = 1  |            |                |
|          |   |            |                |
| Y es     | , these types of inspections are done on a rotating basis.  |            |                |
| 16       | Is state verifying operators OQ programs are up to date? This should include verification of any plan updates and that persons performing covered tasks (including contractors) are properly qualified and requalified at intervals determined in the operators plan. 49 CFR 192 Part N  Yes = 2 No = 0 Needs Improvement = 1   | 2          | 2              |
| Evaluato |   |            |                |
| Yes      | , but none were done in 2014.   |            |                |
| 17       | Is state verifying operator's gas transmission integrity management programs (IMP) are up to date? This should include a previous review of IMP plan, along with monitoring progress on operator tests and remedial actions. In addition, the review should take in to account program review and updates of operators plan(s). 49 CFR 192 Subpart 0  Yes = 2 No = 0 Needs Improvement = 1                  | 2          | 2              |
| Evaluato | •   |            |                |
| Yes      | , but none were conducted in 2014.  |            |                |
| 18       | Is state verifying operator's gas distribution integrity management Programs (DIMP)? This should include a review of DIMP plans, along with monitoring progress. In addition, the review should take in to account program review and updates of operators plan(s). 49 CFR 192 Subpart P DIMP? First round of program inspections should be complete by December 2014  Yes = 2 No = 0 Needs Improvement = 1 | 2          | 2              |
| Evaluato |   |            |                |
|          | , the state did complete it's first round of DIMP inspections in 2014, and will review progress ections.  | at their a | nnual standard |
| 19       | Is state verifying operators Public Awareness programs are up to date and being followed. State should also verify operators have evaluated Public Awareness programs for effectiveness as described in RP1162. 49 CFR 192.616 (I13-16) PAPEI Effectiveness Inspections should have been completed by December 2013 Yes = 2 No = 0 Needs Improvement = 1  | 2          | 2              |
| Evaluato |   |            |                |
|          | , a complete PA inspection was completed on the city of Nephi in 2014.  |            |                |
|          |   |            |                |
| 20       | Does the state have a mechanism for communicating with stakeholders - other than state pipeline safety seminar? (This should include making enforcement cases available to public).  Yes = 1 No = 0 Needs Improvement = .5  | 1          | 1              |
| Evaluato |   |            |                |
| Yes      | they have a good web site and staff works with the Utah Pipeline Awareness Association and rention group to provide presentations all across the state.   | d Blue Sta | akes damage    |

Has state confirmed intrastate transmission operators have submitted information into

Yes, the state has added a question to the inspection form to be reviewed with the operator during standard inspections.

NPMS database along with changes made after original submission?

Yes = 1 No = 0 Needs Improvement = .5

14

**Evaluator Notes:** 

| 21              | Did state execute appropriate follow-up actions to Safety Related Condition (SRC) Reports? Chapter 6.3 Yes = 1 No = 0 Needs Improvement = .5  | 1          | 1        |
|-----------------|---|------------|----------|
| Evaluato        |   |            |          |
| Yes             | , for the one SRC reported they tracked and verified repair over a five month basis.  |            |          |
| 22              | Did the State ask Operators to identify any plastic pipe and components that has shown a record of defects/leaks and what those operators are doing to mitigate the safety concerns?  Yes = 1 No = 0 Needs Improvement = .5   | 1          | 1        |
| Evaluato        | *   |            |          |
|                 | , this question has been added to their inspection form.  |            |          |
| 23              | Did the state participate in/respond to surveys or information requests from NAPSR or PHMSA?  Yes = 1 No = 0 Needs Improvement = .5   | 1          | 1        |
| Evaluato        |   |            |          |
| Yes             | the program manager has responded to NAPSR surveys and requests for information.  |            |          |
| 24              | If the State has issued any waivers/special permits for any operator, has the state verified conditions of those waivers/special permits are being met? This should include having the operator amend procedures where appropriate. (New Question for CY2013, no points until CY2015 evaluation conducted in CY2016)  Info Only = No Points |            | 0        |
| Evaluato<br>Non |   |            |          |
| 25              | Did the state attend the National NAPSR Board of Directors Meeting in CY being evaluated? (New Question for CY2014, no points first year)  Info Only = No Points  | 0          | 0        |
| Evaluato        |   |            |          |
| No,             | the state did not attend the NAPSR National Meeting in 2014.  |            |          |
| 26              | Discussion on State Program Performance Metrics found on Stakeholder Communication site. (question will be rolled up and included as part of Question C12 on future evaluations) http://primis.phmsa.dot.gov/comm/states.htm Info Only = No Points  | n 0        | 0        |
| Evaluato        |   |            |          |
| Disc            | cussed this with program manager  |            |          |
| 27              | General Comments: Info Only = No Points   | Info Onlyl | nfo Only |
| Evaluato        |   |            |          |

Total points scored for this section: 44 Total possible points for this section: 44



| 1               | Does the state have written procedures to identify steps to be taken from the discovery to resolution of a probable violation? Chapter 5.1  Yes = 4 No = 0 Needs Improvement = 1-3  | 4         | 4             |                  |
|-----------------|---|-----------|---------------|------------------|
|                 | a. Procedures to notify an operator (company officer) when a noncompliance is identified  | Yes •     |               | eds<br>provement |
| -               | b. Procedures to routinely review progress of compliance actions to prevent delays or breakdowns  | Yes 💿     | No ( )        | eds<br>provement |
| Evaluato<br>Yes | or Notes:  the procedures on pages 21-23 of the states manual cover this subject.   |           |               |                  |
| 2               | Did the state follow compliance procedures (from discovery to resolution) and adequately document all probable violations, including what resolution or further course of action is needed to gain compliance? Chapter 5.1  Yes = 4 No = 0 Needs Improvement = 1-3                      | 4         | 4             |                  |
|                 | a. Were compliance actions sent to company officer or manager/board member if municipal/government system?  | Yes •     | No O Ne Imp   | eds<br>provement |
|                 | b. Were probable violations documented?   | Yes •     | No O Ne       | eds<br>provement |
|                 | c. Were probable violations resolved?   | Yes       | Ne Ne         | eds<br>provement |
|                 | d. Was the progress of probable violations routinely reviewed?  | Yes •     | Ne Ne         | eds<br>provement |
|                 | or Notes:<br>, the administrative assistant keeps all documentation of probable violations and provides the<br>y report to review.  | e prograr |               |                  |
| 3               | Did the state issue compliance actions for all probable violations discovered?<br>Yes = 2 No = 0 Needs Improvement = 1  | 2         | 2             |                  |
| Evaluato<br>Yes | or Notes: , the review of records showed 39 compliance actions taken in 2014.   |           |               |                  |
| 4               | Did compliance actions give reasonable due process to all parties? Including "show cause" hearing if necessary.<br>Yes = 2 No = 0   | 2         | 2             |                  |
| Evaluato        | or Notes:   |           |               |                  |
| Yes             | , this is part of their written procedures found on pages 21-23 in the states manual.   |           |               |                  |
| 5               | Is the program manager familiar with state process for imposing civil penalties? Were civil penalties considered for repeat violations (with severity consideration) or violations resulting in incidents/accidents? (describe any actions taken)  Yes = 2 No = 0 Needs Improvement = 1 | 2         | 2             |                  |
|                 | •   | he past v | when there is | s a              |
| 6               | Can the State demonstrate it is using their enforcement fining authority for pipeline safety violations?  Yes = 1 No = 0 Needs Improvement = .5   | 1         | 1             |                  |
| Evaluato        | or Notes:   |           |               |                  |
| Yes             | , the state used their authority in the past, (2013 - most recent).   |           |               |                  |
|                 |   |           |               |                  |

7

**Evaluator Notes:** 

General Comments: Info Only = No Points Info OnlyInfo Only

Total points scored for this section: 15 Total possible points for this section: 15



| 1       | Does the state have written procedures to address state actions in the event of an incident/accident?  Yes = 2 No = 0 Needs Improvement = 1  | 2        |            | 2                    |
|---------|--|----------|------------|----------------------|
| Evaluat | or Notes:  |          |            |                      |
| Ye      | s, the state covers this in their procedures manual.   |          |            |                      |
| 2       | Does state have adequate mechanism to receive and respond to operator reports of incidents, including after-hours reports? And did state keep adequate records of Incident/Accident notifications received? Chapter 6 Yes = 2 No = 0 Needs Improvement = 1   | 2        |            | 2                    |
|         | a. Acknowledgement of MOU between NTSB and PHMSA (Appendix D)  | Yes •    | No 🔘       | Needs<br>Improvement |
| Evoluet | b. Acknowledgement of Federal/State Cooperation in case of incident/accident (Appendix E) or Notes:  | Yes •    | No 🔾       | Needs<br>Improvement |
|         | s, the state covers this in their procedures manual in Appendix 4, pages 49-53.  |          |            |                      |
| 3       | If onsite investigation was not made, did state obtain sufficient information from the operator and/or by other means to determine the facts to support the decision to not go on-site? Chapter 6 Yes = 1 No = 0 Needs Improvement = .5  | 1        |            | 1                    |
| Evaluat | or Notes:  |          |            |                      |
|         | e state went on-site for all 3 federally reportable incidents in 2014. They have a process and process are state went on-site for all 3 federally reportable incidents in 2014.  | orocedur | es for inc | eident               |
| res     | ponse in the procedures manual.  |          |            |                      |
| 4       | Were all incidents investigated, thoroughly documented, and with conclusions and recommendations?  Yes = 3 No = 0 Needs Improvement = 1-2  | 3        |            | 3                    |
|         | a. Observations and document review  | Yes •    | No 🔾       | Needs<br>Improvement |
|         | b. Contributing Factors  | Yes •    | No 🔾       | Needs<br>Improvement |
|         | c. Recommendations to prevent recurrences when appropriate   | Yes •    | No 🔾       | Needs<br>Improvement |
| Evaluat | or Notes:  |          |            | impro veinent        |
| Ye      | s, all incidents investigated were well documented and findings and conclusions made.  |          |            |                      |
| 5       | Did the state initiate compliance action for violations found during any incident/accident investigation? $Yes = 1 No = 0$   | 1        | N          | A                    |
| Evaluat | or Notes:  |          |            |                      |
| 6       | Did the state assist region office by taking appropriate follow-up actions related to the operator incident reports to ensure accuracy and final report has been received by PHMSA? (validate report data from operators concerning incidents/accidents and investigate discrepancies) Chapter 6  Yes = 1 No = 0 Needs Improvement = 5 | 1        |            | 1                    |

Yes, the state has a process in their procedures manual for coordination with the PHMSA Western Region emergency system,

Does state share lessons learned from incidents/accidents? (sharing information, such as:

and correspond with Peter Katchmer of the WR.

**Evaluator Notes:** 

7

1

#### **Evaluator Notes:**

Yes, Utah shares its experiences and findings incidents at the NAPSR Western Region meetings in their state of the state reports.

8 General Comments: Info Only = No Points Info OnlyInfo Only

**Evaluator Notes:** 

Total points scored for this section: 10 Total possible points for this section: 10



| <b>1</b><br>Evaluat | Has the state reviewed directional drilling/boring procedures of each pipeline operator or its contractor to determine if they include actions to protect their facilities from the dangers posed by drilling and other trench less technologies? NTSB  Yes = 2 No = 0 Needs Improvement = 1  or Notes: | 2          | 2                |
|---------------------|---|------------|------------------|
| Ye                  | s, they have added questions to the front of their inspection forms to cover this issue.  |            |                  |
| 2                   | Did the state inspector check to assure the pipeline operator is following its written procedures pertaining to notification of excavation, marking, positive response and the availability and use of the one call system?  Yes = 2 No = 0 Needs Improvement = 1                                       | 2          | 2                |
|                     | or Notes:   |            |                  |
| Ye                  | s, they have added questions to the front of their inspection forms to cover this issue.  |            |                  |
| 3                   | Did the state encourage and promote practices for reducing damages to all underground facilities to its regulated companies? (i.e. such as promoting/adopting the CGA Best Practices encouraging adoption of the 9 Elements, etc.)  Yes = 2 No = 0 Needs Improvement = 1                                | 2          | 2                |
|                     | or Notes:<br>s, the state participates with Blue Stakes and other stakeholders to provide presentations and to<br>te.   | raining in | all areas of the |

Has the agency or another organization within the state collected data and evaluated trends on the number of pipeline damages per 1,000 locate requests? (This can include DIRT and other data shared and reviewed by the pipeline safety program)

2

Yes = 2 No = 0 Needs Improvement = 1

**Evaluator Notes:** 

Yes, the state collects and analysis data provided by the operators and the one call center and holds quarterly meetings with the operators to discus their findings.

5 General Comments: Info Only = No Points Info OnlyInfo Only

**Evaluator Notes:** 

Total points scored for this section: 8 Total possible points for this section: 8



| 1               | Operator, Inspector, Location, Date and PHMSA Representative<br>Info Only = No Points   | Info Onlyl  | nfo Only           |   |
|-----------------|---|-------------|--------------------|---|
|                 | Name of Operator Inspected:<br>QuestStar  |             |                    |   |
|                 | Name of State Inspector(s) Observed:<br>Jimmy Betham, Chien Hwang and Al Zadeh  |             |                    |   |
|                 | Location of Inspection:<br>200 S. Salt Lake City and City of Lehi   |             |                    |   |
|                 | Date of Inspection: 5/20/2015   |             |                    |   |
|                 | Name of PHMSA Representative:<br>Michael Thompson   |             |                    |   |
|                 | or Notes: erved the tie-in of a 16 inch steel pipeline replacement project in Salt Lake City, and new coand the coating of a weld in Lehi.  | onstruction | of a 12 inch steel | - |
| 2               | Was the operator or operator's representative notified and/or given the opportunity to be present during inspection? $Yes = 1 No = 0$   | 1           | 1                  |   |
| Evaluato        |   |             |                    |   |
| Yes             | , Justin Withers, Director of Compliance for Quest Star was notified and on site at both loca   | tions.      |                    |   |
| 3               | Did the inspector use an appropriate inspection form/checklist and was the form/checklist used as a guide for the inspection? (New regulations shall be incorporated)  Yes = 2 No = 0 Needs Improvement = 1 | t 2         | 2                  |   |
| Evaluato<br>Yes | or Notes:<br>, the federal form was used for the inspections.   |             |                    |   |
| 4               | Did the inspector thoroughly document results of the inspection?  Yes = 2 No = 0 Needs Improvement = 1  | 2           | 2                  |   |
| Evaluato        |   |             |                    |   |
| Yes             | , all findings were documented in a job notebook created by the inspector for these inspection  | ons.        |                    |   |
| 5               | Did the inspector check to see if the operator had necessary equipment during inspection to conduct tasks viewed? (Maps,pyrometer,soap spray,CGI,etc.) $Y_{es} = 1 N_0 = 0$                                 | 1           | 1                  |   |
| Evaluato        |   |             |                    |   |
| Yes             | , all equipment used by the operator was checked by Me Betham.  |             |                    |   |
| 6               | Did the inspector adequately review the following during the field portion of the state evaluation? (check all that apply on list) $Yes = 2 No = 0 Needs Improvement = 1$                                   | 2           | 2                  |   |
|                 | a. Procedures   | $\boxtimes$ |                    |   |
|                 | b. Records  | $\boxtimes$ |                    |   |
|                 | c. Field Activities   | $\boxtimes$ |                    |   |
|                 | d. Other (please comment)   |             |                    |   |

Yes, Mr. Betham had created a notebook for the inspection that contained copies of the operators procedures and records, and he referred to it and them throughout the inspection. He also asked the operator to provide additional information when



**Evaluator Notes:** 

needed.

| 7   | regulati                      | Inspector have adequate knowledge of the pipeline safety progons? (Evaluator will document reasons if unacceptable)  No = 0 Needs Improvement = 1   | gram and               | 2 2              |
|-----|-------------------------------|---|------------------------|------------------|
| Yes | or Notes:<br>s, Mr. Beth      | am and Mr. Zadeh both have many years of experience and it Mr. Hwang has construction experience and is learning more   |                        |                  |
| 8   |                               | inspector conduct an exit interview? (If inspection is not total w should be based on areas covered during time of field evaluation of the state of |                        | 1 1              |
|     | or Notes:                     | am conducted an exit interview at the end of the day with Mr.   | Withers and his on sit | e supervisor.    |
| 9   |                               | the exit interview, did the inspector identify probable violation ons? (if applicable)  | ns found during the    | 1 1              |
| Yes | or Notes:<br>s, Mr. Beth      | am identified an issue observed at the tie-in on 200 S in Salt L 50 percent of the root pass had been completed as is required i  |                        |                  |
| 10  | descript<br>with Ot<br>Other. | Comments: 1) What did the inspector observe in the field? (I ion of field observations and how inspector performed) 2) Besher States - (Field - could be from operator visited or state inspector).   | st Practices to Share  | fo OnlyInfo Only |
|     | •                             | y = No Points Abandonment   |                        |                  |
|     | a.<br>b.                      | Abnormal Operations   |                        |                  |
|     | о.<br>с.                      | Break-Out Tanks   |                        |                  |
|     | d.                            | Compressor or Pump Stations   |                        |                  |
|     | e.                            | Change in Class Location  |                        |                  |
|     | f.                            | Casings   |                        |                  |
|     | g.                            | Cathodic Protection   |                        |                  |
|     | ь.<br>h.                      | Cast-iron Replacement   |                        |                  |
|     | i.                            | Damage Prevention   |                        |                  |
|     | j.                            | Deactivation  |                        |                  |
|     | k.                            | Emergency Procedures  |                        |                  |
|     | 1.                            | Inspection of Right-of-Way  |                        |                  |
|     | m.                            | Line Markers  |                        |                  |
|     | n.                            | Liaison with Public Officials   |                        |                  |
|     | 0.                            | Leak Surveys  |                        |                  |
|     | p.                            | MOP   |                        |                  |
|     | q.                            | MAOP  |                        |                  |
|     | r.                            | Moving Pipe   |                        |                  |
|     | S.                            | New Construction  |                        | $\boxtimes$      |
|     | t.                            | Navigable Waterway Crossings  |                        |                  |
|     | u.                            | Odorization   |                        |                  |
|     | v.                            | Overpressure Safety Devices   |                        |                  |
|     | W.                            | Plastic Pipe Installation   |                        |                  |
|     | х.                            | Public Education  |                        |                  |
|     | y.                            | Purging   |                        |                  |
|     | Z.                            | Prevention of Accidental Ignition   |                        |                  |
|     | A.                            | Repairs   |                        |                  |
|     | B.                            | Signs   |                        |                  |
|     | C.                            | Tapping   |                        |                  |



| D.                                   | Valve Maintenance   |  |
|--------------------------------------|---|--|
| E.                                   | Vault Maintenance   |  |
| F.                                   | Welding   | $\boxtimes$                                      |
| G.                                   | OQ - Operator Qualification   | $\boxtimes$                                      |
| H.                                   | Compliance Follow-up  |  |
| I.                                   | Atmospheric Corrosion   |  |
| J.                                   | Other   |  |
| Evaluator Notes:<br>2 - Construction | on Projects.  |  |
|                                      | nch steel (Loop) distribution replacement projected procedures and collected information                        |  |
| two booms. A                         | 12 inch steel (HP) reroute in Lehi. Witnessed lso observed the coating of a completed weld accement of coating. |  |
| Exit interview                       | conducted at the Lehi site.   |  |
|                                      |   | ed for this section: 12 nts for this section: 12 |
|                                      |   |  |



| PART                 | TH - Interstate Agent State (If Applicable)   | oints(MAX)  | Score    |
|----------------------|---|-------------|----------|
| <b>1</b><br>Evaluato | Did the state use the current federal inspection form(s)?  Yes = 1 No = 0 Needs Improvement = .5  r Notes:  | 1           | NA       |
| <b>2</b><br>Evaluato | Are results documented demonstrating inspection units were reviewed in accordance v "PHMSA directed inspection plan"? Yes = 1 No = 0 Needs Improvement = .5 r Notes:  | with 1      | NA       |
|                      |   |             |          |
| 3                    | Did the state submit documentation of the inspections within 60 days as stated in its la Interstate Agent Agreement form?<br>Yes = 1 No = 0 Needs Improvement = .5  | itest 1     | NA       |
| Evaluato             | r Notes:  |             |          |
| <b>4</b><br>Evaluato | Were probable violations identified by state referred to PHMSA for compliance? (NO PHMSA representative has discretion to delete question or adjust points, as appropriat based on number of probable violations; any change requires written explanation.)  Yes = 1 No = 0 Needs Improvement = .5  T. Notes: |             | NA       |
| Lvaraato             | Trotes.   |             |          |
| 5                    | Did the state immediately report to PHMSA conditions which may pose an imminent safety hazard to the public or to the environment?<br>Yes = 1 No = 0 Needs Improvement = .5   | 1           | NA       |
| Evaluato             | · ·   |             |          |
| 6                    | Did the state give written notice to PHMSA within 60 days of all probable violations found?  Yes = 1 No = 0 Needs Improvement = .5  | 1           | NA       |
| Evaluato             | •   |             |          |
| 7                    | Did the state initially submit documentation to support compliance action by PHMSA probable violations?   | on 1        | NA       |
| Evaluato             | Yes = 1 No = 0 Needs Improvement = .5 r Notes:  |             |          |
| 8                    | General Comments:   | Info Onlyli | nfo Only |
|                      | Info Only = No Points   | •           | -        |



Total points scored for this section: 0 Total possible points for this section: 0

**Evaluator Notes:** 

| PAK.                 | Γ I - 60106 Agreement State (If Applicable)  | Points(MAX) | Score |
|----------------------|--|-------------|-------|
| <b>1</b><br>Evaluato | Did the state use the current federal inspection form(s)?  Yes = 1 No = 0 Needs Improvement = .5  or Notes:  | 1           | NA    |
|                      |  |             |       |
| 2                    | Are results documented demonstrating inspection units were reviewed in accordance state inspection plan? Yes = $1 \text{ No} = 0 \text{ Needs Improvement} = .5$   | with 1      | NA    |
| Evaluato             | or Notes:  |             |       |
| 3<br>Evaluato        | Were any probable violations identified by state referred to PHMSA for compliance? (NOTE: PHMSA representative has discretion to delete question or adjust points, as appropriate, based on number of probable violations; any change requires written explanation.)  Yes = 1 No = 0 Needs Improvement = .5  Tr Notes: | 1           | NA    |
| <b>4</b><br>Evaluato | Did the state immediately report to PHMSA conditions which may pose an imminent safety hazard to the public or to the environment?  Yes = 1 No = 0 Needs Improvement = .5  or Notes:   | 1           | NA    |
|                      | Did the state give written notice to PHMSA within 60 days of all probable violations   | 1           | NA    |
| 5                    | found?<br>Yes = 1 No = 0 Needs Improvement = .5  |             |       |
|                      | found?   |             |       |



Total points scored for this section: 0 Total possible points for this section: 0

Info OnlyInfo Only

7

**Evaluator Notes:** 

General Comments: Info Only = No Points