

U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

2012 Natural Gas State Program Evaluation

for

NEW YORK PUBLIC SERVICE COMMISSION

Document Legend PART:

- O -- Representative Date and Title Information
- A -- Progress Report and Program Documentation Review
- B -- Program Inspection Procedures
- C -- Program Performance
- D -- Compliance Activities
- E -- Incident Investigations
- F -- Damage Prevention
- G -- Field Inspections
- H -- Interstate Agent State (If Applicable)
- I -- 60106 Agreement State (If Applicable)



2012 Natural Gas State Program Evaluation -- CY 2012 Natural Gas

State Agency: New York Rating:

Agency Status: 60105(a): Yes 60106(a): No Interstate Agent: Yes

Date of Visit: 06/18/2013 - 06/20/2013

Agency Representative: Kevin Speicher, Chief, Safety Section

PHMSA Representative: Jim Anderson, State Evaluator

Commission Chairman to whom follow up letter is to be sent:

Name/Title: Audrey Zibelman, Chair

Agency: New York Public Service Commission

Address: Three Empire State Plaza City/State/Zip: Albany, New York 12223

INSTRUCTIONS:

Complete this evaluation in accordance with the Procedures for Evaluating State Pipeline Safety Program. The evaluation should generally reflect state program performance during CY 2012 (not the status of performance at the time of the evaluation). All items for which criteria have not been established should be answered based on the PHMSA representative's judgment. A deficiency in any one part of a multiple part question should be scored as needs improvement. Determine the answer to the question then select the appropriate point value. If a state receives less then the maximum points, include a brief explanation in the space provided for general comments/regional observations. If a question is not applicable to a state, select NA. Please ensure all responses are COMPLETE and ACCURATE, and OBJECTIVELY reflect state program performance. Increasing emphasis is being placed on performance. This evaluation together with selected factors reported in the state's annual progress report attachments provide the basis for determining the state's pipeline safety grant allocation.

Field Inspection (PART G):

The field inspection form used will allow different areas of emphasis to be considered for each question. Question 13 is provided for scoring field observation areas. In completing PART G, the PHMSA representative should include a written summary which thoroughly documents the inspection.

Scoring Summary

PARTS		Possible Points	Points Scored
Α	Progress Report and Program Documentation Review	10	9
В	Program Inspection Procedures	15	14
C	Program Performance	45	42.5
D	Compliance Activities	15	15
Е	Incident Investigations	9	9
F	Damage Prevention	8	8
G	Field Inspections	11	11
Н	Interstate Agent State (If Applicable)	7	7
I	60106 Agreement State (If Applicable)	0	0
TOTAL	LS	120	115.5
State Rating			96.3



TAKI	A - Progress Report and Program Documentation Review	Points(MAX)	Score
1	Accuracy of Jurisdictional Authority and Operator/Inspection Units Data - Progress Report Attachment 1 (A1a) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluato			
No i	ssues with Attachment 1.		
2	Review of Inspection Days for accuracy - Progress Report Attachment 2 (A1b) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluato	•		
	ssues with Attachment 2.		
3	Accuracy verification of Operators and Operators Inspection Units in State - Progres Report Attachment 3 (A1c) Yes = 1 No = 0 Needs Improvement = .5	ss 1	1
Evaluato			
No 1	ssues with Attachment 3.		
4	Were all federally reportable incident reports listed and information correct? - Progre Report Attachment 4 (A1d) Yes = 1 No = 0 Needs Improvement = .5	ess 1	1
Evaluato	•		
No i	ssues, National Grid later updated to \$50,000.		
5	Accuracy verification of Compliance Activities - Progress Report Attachment 5 (A16 Yes = 1 No = 0 Needs Improvement = .5	e) 1	0.5
Evaluato			
Need	ds Improvement. Carried over probable violations from 2011 to 2012 Progress Report	different numbe	ers.
6	Were pipeline program files well-organized and accessible? - Progress Report Attachment 6 (A1f, A4) Yes = 2 No = 0 Needs Improvement = 1	2	2
Evaluato	*		
Yes.	Files are kept on a server and accessible to all staff.		
7	Was employee listing and completed training accurate and complete? - Progress Rep Attachment 7 (A1g) Yes = 1 No = 0 Needs Improvement = .5	ort 1	1
Evaluato			
	taff has completed TQ training or within time frame to complete training.		
8	Verification of Part 192,193,198,199 Rules and Amendments - Progress Report Attachment 8 (A1h) Yes = 1 No = 0 Needs Improvement = .5	1	0.5
Evaluato	I Notes.		

List of Planned Performance - Did state describe accomplishments on Progress Report in

detail - Progress Report Attachment 10 (H1-3)

Yes = 1 No = 0 Needs Improvement = .5



1

Evaluator Notes:

Yes. No issues.

10 General Comments:

Info Only = No Points

Evaluator Notes:

Info OnlyInfo Only

Total points scored for this section: 9 Total possible points for this section: 10



PAR	I B - Program Inspection Procedures Po	oints(MAX)	Scor	<u>·e</u>
1	Standard Inspections (B1a) Yes = 2 No = 0 Needs Improvement = 1	2	2	2
Evaluato Cha				
2	IMP Inspections (including DIMP) (B1b) Yes = 1 No = 0 Needs Improvement = .5	1	0.:	5
Nee	or Notes: eds improvement. Chapter 4.7.3 addresses IMP. There is no time frame set for reviewing e placed in Inspection Manual update.	IMP plans.	DIMP iı	nspections
3	OQ Inspections (B1c) Yes = 1 No = 0 Needs Improvement = .5	1		I
Yes	or Notes: . Section 4.7.2 of the Staff Guidance Manual. This procedure addresses plan reviews, the audit results, field assessments, violations noted, and guidance for any issues/situations were supported to the staff Guidance for any issues.			
4	Damage Prevention Inspections (B1d) Yes = 1 No = 0 Needs Improvement = .5	1		1
Yes cita	or Notes: Section 8 of the Staff Guidance Manual. This procedure provides guidance for performance tion forms used, routing and final dispensation of Part 753 citations, notifications for profestigative hearings.			ons, the
5	On-Site Operator Training (B1e)	1	0.:	5
	Yes = 1 No = 0 Needs Improvement = .5 or Notes: ds improvement. Not addressed in current manual, but will be in update.			
6	Construction Inspections (B1f) Yes = 1 No = 0 Needs Improvement = .5	1		1
Yes plar	or Notes: Section 6 of the Staff Guidance Manual. This procedure provides guidance for performs, gathering lines, pipelines operating over 125-psig, pipelines operating at less than 125 inspections.	_		
7	Incident/Accident Investigations (B1g) Yes = 2 No = 0 Needs Improvement = 1	2	2	2
Yes proc eme	or Notes: Section 9 of the Staff Guidance Manual. This procedure provides guidance for coordinatedures, cooperating with other federal agencies, media contact, notifications for both, but ergency notification updates, confidentiality notices, internal notifications, field reports, resumer complaint investigations.	isiness and no	n-busin	ess hours,
8	Does inspection plan address inspection priorities of each operator, and if necessary eaunit, based on the following elements? (B2a-d, G1,2,4) Yes = 6 No = 0 Needs Improvement = 1-5	ach 6	(5
	a. Length of time since last inspection	•	No 🔘	Needs Improvement
	b. Operating history of operator/unit and/or location (includes leakage, incident and compliance activities)	d Yes •	No 🔘	Needs Improvement

	c. Type of activity being undertaken by operators (i.e. construction)	Yes 💿	No 🔾	Needs Improvement
	d. Locations of operators inspection units being inspected - (HCA's, Geographic areas, Population Density, etc)	Yes •	No 🔾	Needs Improvement
	e. Process to identify high-risk inspection units that includes all threats - (Excavation Damage, Corrosion, Natural Forces, Outside Forces, Material and Welds, Equipment, Operators and any Other Factors)	Yes •	No 🔾	Needs Improvement
	f. Are inspection units broken down appropriately?	Yes 💿	No 🔾	Needs Improvement
func Staf time for a	year audit basis. The high risk functions are audited yearly, the medium risk functions every etions on a 5 year basis. Have printed Stat Sheet. If Guidance Manual, which states that "the Five Year Audit Schedule may be modified by the E. If, for example, serious deficiencies are found during the audit of a particular function, are audit every other year, the schedule maybe modified to audit that function annually, or at least appliance."	e Superv	vising en	gineer at any scheduled
9	General Comments: Info Only = No Points	Info On	lyInfo O	nly
Evaluato	or Notes:			
	Total points so	cored for	this sec	tion: 14

Total possible points for this section: 15

1	Was ratio of Total Inspection person-days to total person days acceptable? (Director of State Programs may modify with just cause) Chapter 4.3 (A12) $Yes = 5 No = 0$	5		5
	A. Total Inspection Person Days (Attachment 2): 4128.00			
	B. Total Inspection Person Days Charged to the Program (220 X Inspection Person Years) (Attachment 7): 220 X 22.11 = 4864.02			
	Ratio: A / B 4128.00 / 4864.02 = 0.85			
	If Ratio >= 0.38 Then Points = 5, If Ratio < 0.38 Then Points = 0 Points = 5			
Evaluator	Notes:			
Yes.	Ratio of .85 exceeds the required ratio of .38.			
2	Has each inspector and program manager fulfilled the T Q Training Requirements? (See Guidelines for requirements) Chapter 4.4 (A8-A11, G19) Yes = 5 No = 0 Needs Improvement = 1-4	5		5
	a. Completion of Required OQ Training before conducting inspection as lead?	Yes 💿	No 🔘	Needs Improvement
	b. Completion of Required DIMP*/IMP Training before conducting inspection as lead? *Effective Evaluation CY2013	Yes	No 🔾	Needs Improvement
	c. Root Cause Training by at least one inspector/program manager	Yes 💿	No 🔘	Needs Improvement
	d. Note any outside training completed	Yes •	No 🔘	Needs Improvement
Evaluator				
All s	taff completed training or within time frame.			
3	Did state records and discussions with state pipeline safety program manager indicate adequate knowledge of PHMSA program and regulations? Chapter 4.1,8.1 (A5) $Yes = 2 No = 0$ Needs Improvement = 1	2		2
Evaluator	Notes:			
Yes.	Kevin Speicher has 18 years in the program.			
4	Did state respond to Chairman's letter on previous evaluation within 60 days and correct or address any noted deficiencies? (If necessary) Chapter 8.1 (A6-7) Yes = 2 No = 0 Needs Improvement = 1	2		2
Evaluator	· Notes:			
Yes.	Letter to Chair was dated December 26, 2012 and response letter was dated February 14, 3	3013.		
5	Did State hold PHMSA TQ Seminar in Past 3 Years? Chapter 8.5 (A3) Yes = 2 No = 0	2		2
Evaluator				
	Held in Saratoga Springs in October 2010. Will hold again in September 2013.			
6	Did state inspect all types of operators and inspection units in accordance with time intervals established in written procedures? Chapter 5.1 (B3) Yes = 5 No = 0 Needs Improvement = 1-4	5		5
Evaluator				



Yes.

	Inspection form(s)? Did State complete all applicable portions of inspection forms? Chapter 5.1 (B4-5) Yes = 2 No = 0 Needs Improvement = 1		
Evaluato			
Cou	ld not verify when reviewin inspections. Revamping inspection forms to be all inclusive.		
8	Did the state review operator procedures for determining if exposed cast iron pipe was examined for evidence of graphitization and if necessary remedial action was taken? (NTSB) Chapter 5.1 (B7) $Yes = 1 No = 0$	1	0.5
Evaluato			
Yes	, but not system wide.		
9	Did the state review operator procedures for surveillance of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leakage history, or other unusual operating maintenance condition? (Note: See GPTC Appendix G-18 for guidance) (NTSB) Chapter 5.1 (B8) $Y_{es} = 1 N_0 = 0$	1	1
Evaluato			
Yes	. In National Grid Upstate East inspection letter.		
10	Did the state review operator emergency response procedures for leaks caused by excavation damage near buildings and determine whether the procedures adequately address the possibility of multiple leaks and underground migration of gas into nearby buildings Refer to $4/12/01$ letter from PHMSA in response to NTSB recommendation P-00-20 and P-00-21? (NTSB) Chapter 5.1 (B9) $Y_{es} = 1 N_0 = 0$	1	NA
Evaluato Not	or Notes: in 2012 inspectiomn schedule, but was done in 2010 and 2011.		
11	Did the state review operator records of previous accidents and failures including reported third party damage and leak response to ensure appropriate operator response as required by 192.617? Chapter 5.1 (B10,E5) $Yes = 1 No = 0$	1	1
Evaluato			
Yes	. All incident and accident notifications received are reviewed and documented in the 'INL' a	ccess da	tabase.
12	Has the state reviewed Operator Annual reports, along with Incident/Accident reports, for accuracy and analyzed data for trends and operator issues? Data Initiative (G6-9,G16) $Yes = 2 No = 0 Needs Improvement = 1$	2	2
Evaluato Yes	or Notes: Review incorporated in with the Performance Measures published in June 2013.		
13	Did state input all applicable OQ, IMP inspection results into federal database in a timely manner? This includes replies to Operator notifications into IMDB database. Chapter 5.1 (G10-12) Yes = $2 \text{ No} = 0 \text{ Needs Improvement} = 1$	2	1
Evaluato			
Nee	ds improvement. OQ - yes, IMP - no.		
14	Has state confirmed intrastate transmission operators have submitted information into NPMS database along with changes made after original submission? (G14) Yes = 1 No = 0 Needs Improvement = .5	1	1

Did inspection form(s) cover all applicable code requirements addressed on Federal



2

15	Is the state verifying operators are conducting drug and alcohol tests as required by regulations? This should include verifying positive tests are responded to in accordance with program. 49 CFR 199 (I1-3) Yes = 2 No = 0 Needs Improvement = 1	2
Evaluator	•	
Yes.	15 conducted in 2012.	
16	Is state verifying operators OQ programs are up to date? This should include verification of any plan updates and that persons performing covered tasks (including contractors) are properly qualified and requalified at intervals determined in the operators plan. 49 CFR 192 Part N (I4-7) Yes = 2 No = 0 Needs Improvement = 1	2
Evaluator	*	
Yes.	2 in 2012 and has spreadsheet to track reviews.	
17	Is state verifying operator's gas transmission integrity management programs (IMP) are up to date? This should include a previous review of IMP plan, along with monitoring progress on operator tests and remedial actions. In addition, the review should take in to account program review and updates of operators plan(s). 49 CFR 192 Subpart 0 (I8-12) Yes = 2 No = 0 Needs Improvement = 1	2
Evaluator	Notes:	
Conc	lucted several as stated in Interstate Agreement and 6 intrastate operators.	
18	Is state verifying operator's gas distribution integrity management Programs (DIMP)? This should include a review of DIMP plans, along with monitoring progress. In addition, the review should take in to account program review and updates of operators plan(s). 49 CFR 192 Subpart P DIMP? First round of program inspections should be complete by December 2014	2
Evaluator	Yes = 2 No = 0 Needs Improvement = 1 Notes:	
	Currently being evaluated. Preliminary reports to be completed by CY 2014.	

Yes. NYS periodically reviews that intrastate operators have submitted information into NPMS database, along with any



Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

19

Evaluator Notes:

Yes. Using federal information. Has a spreadsheet to keep track of reviewed operators.

for effectiveness as described in RP1162. 49 CFR 192.616 (I13-16) PAPEI Effectiveness Inspections should be complete by December 2013

Is state verifying operators Public Awareness programs are up to date and being

followed. State should also verify operators have evaluated Public Awareness programs

20 Does the state have a mechanism for communicating with stakeholders - other than state 1 pipeline safety seminar? (This should include making enforcement cases available to public). (G20-21)

Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Yes. A public website, www.dps.ny.gov. This website allows stakeholders the ability to search any and all of the commission documents, file a complaint, dispute a resolution, view press releases, view public notices, and view the session via webcast.

1

2

2

2

2

2

21	Did state execute appropriate follow-up actions to Safety Related Condition (SRC) Reports? Chapter 6.3 (B6) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluato	r Notes:		
Yes.	2 in 2012 and both closed.		
22	Did the State ask Operators to identify any plastic pipe and components that has shown a record of defects/leaks and what those operators are doing to mitigate the safety concerns? (G13) Yes = 1 No = 0 Needs Improvement = .5	. 1	1
Evaluato	r Notes:		
Yes,	through PPDC.		
23	Did the state participate in/respond to surveys or information requests from NAPSR or PHMSA? (H4) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluato	•		
Yes.	NY actively participates in NAPSR Survey Requests.		
24	General Comments: Info Only = No Points	Info Onlyl	nfo Only
Evaluato	·		
	Total points s		nis section: 42.5



Total possible points for this section: 45

1	Does the state have written procedures to identify steps to be taken from the discovery to resolution of a probable violation? Chapter 5.1 (B12-14, B16, B1h)	4		4
	Yes = 4 No = 0 Needs Improvement = 1-3 a. Procedures to notify an operator (company officer) when a noncompliance is identified	Yes •	No 🔾	Needs Improvement
	b. Procedures to routinely review progress of compliance actions to prevent delays or breakdowns	Yes 💿	No 🔾	Needs Improvement
Evaluator In pr upda	Notes: ocess of updating. Current procedures state sending correspondence to company executive	. Will u	se compa	any officer in
2	Did the state follow compliance procedures (from discovery to resolution) and adequately document all probable violations, including what resolution or further course of action is needed to gain compliance? Chapter 5.1 (B11,B18,B19) Yes = 4 No = 0 Needs Improvement = 1-3	4		4
	a. Were compliance actions sent to company officer or manager/board member if municipal/government system?	Yes •	No 🔾	Needs Improvement
	b. Were probable violations documented?	Yes •	No 🔘	Needs Improvement
	c. Were probable violations resolved?	Yes •	No 🔘	Needs Improvement
	d. Was the progress of probable violations routinely reviewed?	Yes •	No 🔾	Needs Improvement
Evaluator Yes.	Notes:			
3 Evaluator Yes.	Did the state issue compliance actions for all probable violations discovered? (B15) Yes = 2 No = 0 Needs Improvement = 1 Notes:	2		2
4 Evaluator	Did compliance actions give reasonable due process to all parties? Including "show cause" hearing if necessary. (B17, B20) $_{Yes=2\ No=0}$ Notes:	2		2
Yes.				
5	Is the program manager familiar with state process for imposing civil penalties? Were civil penalties considered for repeat violations (with severity consideration) or violations resulting in incidents/accidents? (describe any actions taken) (B27) Yes = 2 No = 0 Needs Improvement = 1	2		2
Evaluator				
Yes.	Issued penalties for damage prevention law violations.			
6	Can the State demonstrate it is using their enforcement fining authority for pipeline safety violations? Yes = 1 No = 0 Needs Improvement = .5	1		1
Evaluator				
Y es.	In 2012 collected 4 penalties for \$4000 for Damage Prevention violations.			
7	General Comments:	Info On	lyInfo Oı	nly



Evaluator Notes:

Info Only = No Points

Total points scored for this section: 15 Total possible points for this section: 15



a. Acknowledgement of MOU between NTSB and PHMSA (Appendix D) b. Acknowledgement of Federal/State Cooperation in case of incident/accident (Appendix E) Evaluator Notes: Yes. Operators received call list as stated in Section 9.32 of procedures manual. 2 If onsite investigation was not made, did state obtain sufficient information from the operator and/or by other means to determine the facts to support the decision to not go on-site? Chapter 6 (D4) Yes = 1 No = 0 Needs Improvement = .5 Evaluator Notes: Yes. 3 Were all incidents investigated, thoroughly documented, and with conclusions and recommendations? (D5) Yes = 3 No = 0 Needs Improvement = 1-2 a. Observations and document review b. Contributing Factors Yes ● No ○ Needs Improvement	1	Does state have adequate mechanism to receive and respond to operator reports of incidents, including after-hours reports? And did state keep adequate records of Incident/Accident notifications received? Chapter 6 (A2,D1-3) Yes = 2 No = 0 Needs Improvement = 1	2		2
b. Acknowledgement of Federal/State Cooperation in case of incident/accident (Appendix E) Evaluator Notes: Yes. Operators received call list as stated in Section 9.32 of procedures manual. 2		-	Yes •	No 🔘	- (
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	-	at NAPSR Region meetings, state seminars, etc) (G15) $Yes = 1 No = 0$	1		1
		· Notes:			



Info OnlyInfo Only

7

Evaluator Notes:

General Comments: Info Only = No Points

Total points scored for this section: 9 Total possible points for this section: 9



PART F - Damage Prevention

Points(MAX) Score

1	Has the state reviewed directional drilling/boring procedures of each pipeline operator or its contractor to determine if they include actions to protect their facilities from the dangers posed by drilling and other trench less technologies? NTSB (E1)	2	2
E14	Yes = 2 No = 0 Needs Improvement = 1		
Evaluator			
Kevi	ewed each time change is made by operator.		
2	Did the state inspector check to assure the pipeline operator is following its written procedures pertaining to notification of excavation, marking, positive response and the availability and use of the one call system? (E2) $Yes = 2 No = 0$ Needs Improvement = 1	2	2
Evaluator	Notes:		
Yes.	During construction inspections.		
3	Did the state encourage and promote practices for reducing damages to all underground facilities to its regulated companies? (i.e. such as promoting/adopting the CGA Best Practices encouraging adoption of the 9 Elements, etc.) (E3) Yes = 2 No = 0 Needs Improvement = 1	2	2
Evaluator	Notes:		
Yes.			
4	Has the agency or another organization within the state collected data and evaluated trends on the number of pipeline damages per 1,000 locate requests? (This can include DIRT and other data shared and reviewed by the pipeline safety program) (E4,G5) $Yes = 2 No = 0 Needs Improvement = 1$	2	2
Evaluator			
	This is in the NYPSC's pipeline safety's annual performance measures. Last issued May	13, 2013.	
		1.0.017	C 0 1
5	General Comments:	Info OnlyIn	to Unly

Info Only = No Points

Evaluator Notes:

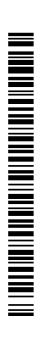


Total points scored for this section: 8 Total possible points for this section: 8

1	Operator, Inspector, Location, Date and PHMSA Representative Info Only = No Points	Info OnlyInfo Onl	y
	Name of Operator Inspected: Rochester Gas & Electric		
	Name of State Inspector(s) Observed: Kristi Fogle		
	Location of Inspection: Rochester, NY		
	Date of Inspection: 10-24-2013		
Evaluator	Name of PHMSA Representative: Jim Anderson Notes:		
Lvaluator	Troics.		
2	Was the operator or operator's representative notified and/or given the opportunity to be present during inspection? (F2) $Y_{es} = 1 N_0 = 0$	1 1	
Evaluator Yes.	Notes:		
168.			
3	Did the inspector use an appropriate inspection form/checklist and was the form/checklist used as a guide for the inspection? (New regulations shall be incorporated) (F3) Yes = 2 No = 0 Needs Improvement = 1	2 2	
Evaluator Yes.	Notes:		
4	Did the inspector thoroughly document results of the inspection? (F4) $Yes = 2 No = 0 Needs Improvement = 1$	2 2	
Evaluator Yes.	Notes:		
5	Did the inspector check to see if the operator had necessary equipment during inspection to conduct tasks viewed? (Maps,pyrometer,soap spray,CGI,etc.) (F5) $Y_{es} = 1 N_0 = 0$	1 1	
Evaluator Yes.			
6	Did the inspector adequately review the following during the field portion of the state evaluation? (check all that apply on list) (F7) Yes = 2 No = 0 Needs Improvement = 1	2 2	
	a. Procedures		
	b. Records		
	c. Field Activities		
Evaluator Yes.	d. Other (please comment) Notes:	Ш	

Did the inspector have adequate knowledge of the pipeline safety program and

regulations? (Evaluator will document reasons if unacceptable) (F8)



2

2



F.

Welding

G.	OQ - Operator Qualification	
H.	Compliance Follow-up	
I.	Atmospheric Corrosion	
J.	Other	
Evaluator Notes:		

Total points scored for this section: 11 Total possible points for this section: 11



PART	H - Interstate Agent State (If Applicable)	Points(MAX)	Score
1 Evaluator	Did the state use the current federal inspection form(s)? (C1) Yes = 1 No = 0 Needs Improvement = .5 Notes:	1	1
	Uses IA form.		
2	Are results documented demonstrating inspection units were reviewed in accordance "PHMSA directed inspection plan"? (C2) Yes = 1 No = 0 Needs Improvement = .5	with 1	1
Evaluator Yes.	Notes:		
3	Did the state submit documentation of the inspections within 60 days as stated in its la Interstate Agent Agreement form? (C3) Yes = 1 No = 0 Needs Improvement = .5	atest 1	1
Evaluator	Notes:		
Yes.			
4	Were probable violations identified by state referred to PHMSA for compliance? (NO PHMSA representative has discretion to delete question or adjust points, as appropria based on number of probable violations; any change requires written explanation.) (CY yes = 1 No = 0 Needs Improvement = .5	ite,	1
Evaluator			
Yes.			
5	Did the state immediately report to PHMSA conditions which may pose an imminent safety hazard to the public or to the environment? (C5) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator	Notes:		
Yes.			
6	Did the state give written notice to PHMSA within 60 days of all probable violations found? (C6) Yes = 1 No = 0 Needs Improvement = .5	1	1
Evaluator Yes.	•		
7	Did the state initially submit documentation to support compliance action by PHMSA probable violations? (C7)	on 1	1
Evaluator	Yes = 1 No = 0 Needs Improvement = .5 Notes:		



Total points scored for this section: 7 Total possible points for this section: 7

Info OnlyInfo Only

Yes.

8

Evaluator Notes:

General Comments: Info Only = No Points

PART	I - 60106 Agreement State (If Applicable)	oints(MAX)	Score
1 Evaluato	Did the state use the current federal inspection form(s)? (B21) Yes = 1 No = 0 Needs Improvement = .5 Notes:	1	NA
2 Evaluato	Are results documented demonstrating inspection units were reviewed in accordance state inspection plan? (B22) Yes = 1 No = 0 Needs Improvement = .5 Notes:	with 1	NA
3 Evaluato	Were any probable violations identified by state referred to PHMSA for compliance? (NOTE: PHMSA representative has discretion to delete question or adjust points, as appropriate, based on number of probable violations; any change requires written explanation.) (B23) Yes = 1 No = 0 Needs Improvement = .5 Notes:	1	NA
4 Evaluato	Did the state immediately report to PHMSA conditions which may pose an imminent safety hazard to the public or to the environment? (B24) Yes = 1 No = 0 Needs Improvement = .5 Notes:	1	NA
5 Evaluato	Did the state give written notice to PHMSA within 60 days of all probable violations found? (B25) Yes = 1 No = 0 Needs Improvement = .5 Notes:	1	NA
6 Evaluato	Did the state initially submit adequate documentation to support compliance action by PHMSA on probable violations? (B26) Yes = 1 No = 0 Needs Improvement = .5	, 1	NA



Total points scored for this section: 0 Total possible points for this section: 0

Info OnlyInfo Only

7

Evaluator Notes:

General Comments: Info Only = No Points