

TABLE XVII.—Summary of cost of money computation on facilities capital (cost of money included in total cost input—regular method)

Allocation base	Allocated to contract, table VIII	Computation using regular facilities, capital cost of money factor, table XVI	Amount
Engineering labor.....	\$330,000	0.04304	\$14,203
Manufacturing labor.....	\$1,210,000	.18	217,800
Technical computer time.....	1280	15.57895	4,362
Cost of money related to overheads.....			236,365
Cost of money above to be included in cost input.....	\$236,365		
Cost input, table VIII.....	\$5,365,000		
Cost input including cost of money.....	\$5,605,365	.00096	5,351
Total cost of money on facilities capital.....			241,746

<sup>1</sup> Hours.

TABLE XVIII.—Summary of cost of money computation on facilities capital (cost of money included in total cost input—alternative method)

Allocation base	Allocated to contract, table VIII	Computation using alternative facilities, capital cost of money factor, table XVI	Amount
Engineering labor.....	\$330,000	0.0123	\$1,224
Manufacturing labor.....	1,210,000	.12	145,200
Cost of money related to overheads.....			145,424
Cost of money above to be included in cost input.....	145,424		
Cost input, table VIII.....	5,365,000		
Cost input including cost of money.....	5,518,424	.00341	40,410
Total cost of money on facilities capital.....			185,834

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c).)

Effective date: This amendment is effective December 10, 1976, but may be observed earlier.

Dated: October 8, 1976.

NOTE.—It is hereby certified that the impact does not meet the inflation impact criteria for major rules or regulations.

TERRY CHAMBERS,  
Acting Administrator of General Services.

[FR Doc.76-30748 Filed 10-27-76;8:45 am]

#### Title 43—Public Lands: Interior

#### CHAPTER II—BUREAU OF LAND MANAGEMENT, DEPARTMENT OF THE INTERIOR

[Circular No. 2409]

#### PART 2800—RIGHTS-OF-WAY

##### Principles and Procedures Terms and Conditions

On page 34977 of the FEDERAL REGISTER of Wednesday, August 18, 1976, a notice was published proposing to amend 43 CFR 2801.1-5. The amendment provides that State or local governments, whose power to assume liability by agreement is limited by law, shall indemnify the United States to the extent they may legally do so. Comments were requested for a thirty-day period, ending September 18, 1976. No comments, suggestions, or objections were received. The rule-making is adopted as proposed.

43 CFR 2801.1-5(f) is therefore amended as set forth below, effective November 29, 1976.

CHRIS FARRAND,  
Deputy Assistant Secretary  
of the Interior.

OCTOBER 20, 1976.

#### § 2801.1-5 Terms and conditions.

(f) To pay to the United States the full value for all damages to the lands or other property of the United States caused by him or by his employees, contractors, or employees of the contractors, and to indemnify the United States against any liability for damages to life, person or property arising from the occupancy or use of the lands under the right-of-way; except that where a right-of-way is granted hereunder to a state or other governmental agency whose power to assume liability by agreement is limited by law, such agency shall indemnify the United States as provided above to the extent that it may legally do so.

[FR Doc.76-31504 Filed 10-27-76;8:45 am]

## APPENDIX—PUBLIC LAND ORDERS

[Public Land Order 5606]

[WY-15395]

## WYOMING

Withdrawal for National Forest Historical Area; Public Land Order No. 5601; Correction

Public Land Order No. 5601 of August 11, 1976, appearing at page 35067 in the FEDERAL REGISTER of August 19, 1976, is hereby corrected to include the following described lands which were inadvertently omitted:

SIXTH PRINCIPAL MERIDIAN

T. 29 N., R. 118 W. (unsurveyed),  
Sec. 25, N $\frac{1}{2}$ N $\frac{1}{2}$ N $\frac{1}{2}$ ;  
Sec. 26, NE $\frac{1}{4}$ NE $\frac{1}{4}$ .

JACK O. HORTON,  
Assistant Secretary of the Interior.

OCTOBER 20, 1976.

[FR Doc.76-31503 Filed 10-27-76;8:45 am]

## Title 49—Transportation

#### CHAPTER I—MATERIALS TRANSPORTATION BUREAU, DEPARTMENT OF TRANSPORTATION

[Docket OPS-80; Amdt. 102-37A]

#### PART 192—TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, MINIMUM FEDERAL SAFETY STANDARDS

##### Offshore Pipeline Facilities

By letter dated September 14, 1976, the American Petroleum Institute (API), acting on behalf of its members who gather gas offshore, petitioned for reconsideration of Amendment 192-27 to 49 CFR Part 192, issued by the Materials Transportation Bureau (MTB) on August 9, 1976 (41 FR 34598, August 16, 1976). Amendment 192-27 modified many of the regulations in Part 192 applicable to offshore gas pipelines, and for the first time, subjected certain offshore gas gathering lines to applicable standards for design, construction, testing, operation, and maintenance. As stated in the preamble to Amendment 192-27, with certain exceptions and extensions of time for compliance, the new and amended rules become effective for offshore gathering lines November 1, 1976.

The API petition addresses three points of concern: First, API states—

Amendment 192-27 is silent with regard to the date when operators must comply with the provisions of Subsection 192.603, "General Provisions" and Subsection 192.605, "Essentials of Operating and Maintenance Plan", in Subpart L, "Operations". The Institute presumes that the broad expansion of the scope of Part 192 promulgated in the Amendment becomes effective on November 1, 1976

except where other effective dates are announced in the preamble.

The Institute requests that DOT extend the deadline for preparing operating and maintenance plans for newly regulated facilities until November 1, 1977 at the earliest. By expanding the scope of the regulations, the Amendment brings many previously unregulated facilities under federal jurisdiction. Many of the operators of these facilities do not have operating and maintenance plans prepared in accordance with Department of Transportation specifications and must begin to develop them now. Other operators of on-shore facilities now find their offshore facilities regulated and must modify their existing operating and maintenance plans to cover the very different circumstances encountered offshore. The preparation of operations and maintenance plans for offshore gathering facilities in a complex task that cannot be accomplished in the few weeks remaining before November 1, 1976.

MTB has reexamined the requirements of §§ 192.603 and 192.605 with respect to the preparation of an "operating and maintenance" plan for offshore gathering lines. Amendment 192-27 allowed operators of these lines approximately 2½ months lead time to prepare the plan. Although not mentioned in the API petition, an analogous situation exists for the "inspection and maintenance" plan required under § 192.17. In issuing Amendment 192-27, MTB presumed that a relatively short lead time would be needed for preparation of the plans primarily because of the experience which operators have had in preparing and executing the plans for gas facilities other than offshore gathering lines. However, based on the arguments presented by API, it appears that some additional lead time is warranted. API suggests that the deadline for compliance be extended to November 1, 1977, providing 14½ months lead time. This amount of time seems excessive, however, in view of the few substantive requirements in Part 192 related to preparation of the plans. Rather, as a result of discussion held with the Technical Pipeline Safety Standards Committee during the decision making process on Amendment 192-27, 6 months appears to provide sufficient time. Therefore, the effective date of §§ 192.17, 192.603(b), and 192.605 with respect to offshore gas gathering lines is hereby extended from November 1, 1976, to March 16, 1977.

Secondly, the API petition provides:

The Department of Transportation has failed to change some of the existing provisions in Part 192 to prevent the design requirements promulgated in new Subsection 192.111 from being retroactive. While the preamble to the Amendment states that this section does not become effective until August 1, 1977, the provisions of 192.619(a) (3) and 192.619(c) do not provide for the proper calculation of maximum operating pressure for newly regulated lines built before that date. These paragraphs should be amended to allow continued operation of offshore gathering lines and pipelines at the highest actual operating pressure to which they were subjected in the five years previous to August 1, 1977.

The Institute is certain that a simple editorial amendment will suffice in view of the stated intent of Department of Transportation not to make these particular provisions

retroactive. The excellent safety record of the lines in question demonstrates the wisdom of avoiding the impediments to transportation which would result from the unnecessary, retroactive derating of existing lines.

In general, § 192.619(a)(3) and (c) permit jurisdictional pipelines in existence on July 1, 1970 (shortly before Part 192 was issued) to be operated at the highest actual operating pressure to which the pipelines were subjected during the 5 preceding years. Paragraph (a)(3) also permits operation at a pressure for which a segment of pipeline was qualified by test during that period. MTB believes it was an oversight not to provide a similar "grandfather" provision for gas gathering lines newly regulated by Amendment 192-27. Therefore, the editorial modifications requested by API are provided as indicated herein-after.

Finally, the API petition provides:

Subsection 192.317(c) in the Amendment states an impossible performance requirement in saying "Pipelines, including pipe risers, on each platform located offshore or in inland navigable waters must be protected from accidental damage by vessels". It is physically impossible to protect pipe risers against strikes by all vessels. The potential impact of any large vessels is so great that no known pipe riser could withstand it.

In the preamble to this Amendment, the Department of Transportation states that there were no objections to this subsection when it was proposed.

This statement is not correct, since the Institute strongly opposed the proposed amendment at the Department of Transportation Public Hearing on November 17, 1975 and in its written comments. We suggested then that this subsection be deleted because it sets an impossible performance requirement. We wish to state this objection again and recommend the deletion of this subsection.

MTB does not concur with API that § 192.317(c) should be deleted because compliance is impossible, and accordingly this aspect of the petition is denied. By providing that pipelines on platforms be "protected from accidental damage by vessels," § 192.317(c) merely requires that some shielding against damage be provided, either by the platform structure itself or by an ordinary means such as bumpers. Since § 192.317(c) does not specify the level of protection required, the requirement is satisfied if pipelines are not left open or exposed to contact by vessels. MTB realizes, of course, that absolute protection against all possible damage by vessels would be impossible to provide on an offshore platform, but this is more than the rule is intended to require.

Since the amendments contained herein merely clarify the applicability of existing regulations, and impose no additional restrictions, notice and public procedure thereon are unnecessary and the amendments may be made effective in less than 30 days after publication in the FEDERAL REGISTER.

In consideration of the foregoing, 49 CFR 192.619 is amended, effective immediately, by revising paragraphs (a) (3) and (c) to read as follows:

§ 192.619 Maximum allowable operating pressure: steel or plastic pipelines.

(a) \* \* \*

(3) The highest actual operating pressure to which the segment was subjected during the 5 years preceding July 1, 1970 (or in the case of offshore gathering lines, July 1, 1976), unless the segment was tested in accordance with paragraph (a)(2) of this section after July 1, 1965 (or in the case of offshore gathering lines, July 1, 1971), or the segment was updated in accordance with Subpart K of this part.

(c) Notwithstanding the other requirements of this section, an operator may operate a segment of pipeline found to be in satisfactory condition, considering its operating and maintenance history, at the highest actual operating pressure to which the segment was subjected during the 5 years preceding July 1, 1970, or in the case of offshore gathering lines, July 1, 1976, subject to the requirements of § 192.611.

(Sec. 105, Pub. L. 93-633, 88 Stat. 2157 (49 USC 1804); 40 FR 43901, 49 CFR 1.53.)

Issued in Washington, D.C. on October 20, 1976.

JAMES T. CURTIS, Jr.,  
Director, Materials  
Transportation Bureau.

[FR Doc.76-31472 Filed 10-27-76;8:45 am]

## Title 50—Wildlife and Fisheries

### CHAPTER I—UNITED STATES FISH AND WILDLIFE SERVICE, DEPARTMENT OF THE INTERIOR

#### PART 32—HUNTING

##### Hillside National Wildlife Refuge, Mississippi

§ 32.22 Special regulations; upland game; for individual refuge areas.

##### MISSISSIPPI

##### HILLSIDE NATIONAL WILDLIFE REFUGE

Public hunting of bobwhite quail, rabbits and squirrels is permitted. The open area, comprising the entire 15,383 acre refuge, is delineated on a map available at the refuge headquarters, Yazoo National Wildlife Refuge, Route 1, Box 286, Hollandale, Mississippi 38748; and from the office of the Regional Director, U.S. Fish and Wildlife Service, 17 Executive Park Drive, N.E., Atlanta, Georgia 30329. Hunting shall be in accordance with all applicable State and Federal regulations governing the hunting of upland game.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through February 28, 1977.

HAROLD W. BENSON,  
Acting Regional Director,  
United States Fish and Wildlife Service.

OCTOBER 19, 1976.

[FR Doc.76-31500 Filed 10-27-76;8:45 am]