

PSA11 (Enacted January 3, 2012)
Statutory and Non-Statutory Tasks and Deliverables Executive Summary by Section
36 of 42 mandates complete

NOTE: Statutory Deadlines signified with an (S).

Pending Mandates:

1. Rulemakings (5):

Deadlines	RIN	Task	Status/Work Plan Description	Section
12/21/12	2137-AE72	Require operators to report any exceedance of MAOP within 5 days, and regulations to ensure safety of pipelines without records to confirm MAOP Communicated request through Issued Advisory Bulletin 1/10/2011: Reporting of Exceedances of Maximum Allowable Operating Pressure	May further address in "Pipeline Safety: Safety of Gas Transmission Pipelines" Projected Publication Date: 8/30/2019	PSA11 Sec. 23(a) 49 U.S.C. § 60139(b) and (c)
1/3/2015	2137-AE72 2137-AF66	IMP Expansion and Class Location Replacement. Conduct an evaluation on whether Integrity Management Program (IMP) should be expanded beyond High Consequence Areas (HCAs) and whether gas IMP should replace class locations. If appropriate, issue regulations.	Class Location Methodology Workshop held 4/16/2014. May be addressed by "Pipeline Safety: Safety of Gas Transmission Pipelines" and "Pipeline Safety: Safety of Hazardous Liquid Pipelines"	PSA11 Sec. 5(a)-(f)
1/3/2014	2137-AF66 2137-AF06	Leak Detection on Hazardous Liquid Pipelines: If appropriate, issue regulations requiring leak detection on hazardous liquid pipelines and establishing leak detection standards (but may not issue during review period unless there is a risk to public safety).	<i>Status:</i> NPRM of "Pipeline Safety: Safety of Hazardous Liquid Pipelines" issued 10/13/15. Final Rule: Projected Publication Date: 7/29/2019 Also, rulemaking in draft: "Amendments to Parts 192 and 195 to Require Valve Installation and Minimum Rupture Detection Standard Projected Publication Date (NPRM): 9/27/2019	PSA11 Sec. 8(b)

N/A	2137-AF66	Regulations for Offshore Liquid Gathering Lines. If appropriate, issue regulations subjecting offshore liquid gathering lines to the same standards as other liquid gathering lines.	May be addressed by the " Pipeline Safety: Safety of Hazardous Liquid Pipelines "	PSA11 Sec. 21 (c) 49 U.S.C. § 60108(c)(8)
As soon as practicable after: 1/3/2014 (S)	2137-AF06	Require the use of automatic or remote-controlled shut-off valves on transmission pipelines constructed or entirely replaced after the date of the rule, if appropriate. Automatic and Remote Controlled Shut off Valves Rulemaking under development "Amendments to Parts 192 and 195 to Require Valve Installation and Minimum Rupture Detection Standards.	In progress Studies for the Requirements of Automatic and Remotely Controlled Shutoff Valves completed 10/31/2012. Report submitted to Congress 12/27/2012. To be addressed in " Pipeline Safety: Amendments to Parts 192 and 195 to require Valve installation and Minimum Rupture Detection Standards " Notice of proposed rulemaking. Projected Publication Date: 9/27/2019	PSA11 Sec. 4 49 U.S.C. § 60102(n)

2. Other Deliverables to Congress (1):

Deadlines	Task	Status/Work Plan Description	Section
N/A	CO2- Issue regulations for transporting carbon dioxide by pipeline in a gaseous state.	<i>Status:</i> Report " Background for Regulating the Transportation of Carbon Dioxide in a Gaseous State, " published in FR on 6/27/2016 Assessing path forward.	PSA11 Sec. 15 49 U.S.C § 60102(i)

Completed

1. Rulemakings:

Date Published	Task	Section
9/25/2013	Enforcement hearing regulations within: <u>Pipeline Safety: Administrative Procedures; Updates and Technical Corrections</u>	PSA11 Sec. 20(a)
N/A	Update Part 190 to be consistent Part 194: <u>Pipeline Safety: Administrative Procedures; Updates and Technical Corrections</u>	PSA11 Sec. 10
10/14/2016	<u>Pipeline Safety: Expanding the Use of Excess Flow Valves in Gas Distribution Systems to Applications Other Than Single-Family Residences</u>	PSA11 Sec. 22 49 U.S.C. § 60109(e)(3) (B)
1/23/2017	Review and revise procedures for operators and the NRC to notify emergency responders, including 911: <u>Operator Qualification, Cost Recovery and Accident Notification</u>	PSA11 Sec. 9
1/23/2017	Prescribe fee structure and procedures for assessment and collection in order to implement authority to recover design review costs of “new technology” projects included in Final rule: <u>Operator Qualification, Cost Recovery and Accident Notification</u>	PSA11 Sec. 13(a) 49 U.S.C. § 60117(n)

2. Guidance Updates and Advisory Bulletins:

Date Published	Task	Section
11/3/2010	<u>Emergency Preparedness Communications</u>	PSA11 Sec. 9 (b)(2)
05/07/2012	<u>MAOP Verification of Records Advisory Bulletin</u>	PSA11 Sec. 23 49 U.S.C. § 60139(a)
10/11/2012	<u>Communication During Emergency Situations</u>	PSA11 Sec. 6(b)
12/21/2012	Developed form for reporting gas transmission lines: <u>Gas Transmission Reporting Form</u> Advisory Bulletin: <u>Reporting of Exceedances of Maximum Allowable Operating Pressure</u>	PSA11 Sec. 23 49 U.S.C. § 60139(b)
12/27/2012	<u>Cost Recovery for Design Review Meaning for New Technologies</u>	PSA11 Sec. 13(b)
7/3/2013	Require tests to confirm the material strength of previously untested gas transmission pipelines in HCAs. Advisory Bulletin - <u>Reporting Exceedances of Maximum Allowable Operating Pressure (MAOP)</u> published 12/21/12	PSA11 Sec. 23(a) 49 U.S.C. § 60139
4/18/2019	PHMSA developed a Federal Register notice and received notice and comment; then PHMSA posted FAQs for operators who request extensions to gas pipelines’ 7-year IM reassessment interval. <ul style="list-style-type: none"> ➤ FR notice published 11/15/18 ➤ FAQs published on 4/18/19 	PSA11 Sec. 5(e) 49 U.S.C. § 60109(c)(3) (B)

3. Authorization Reports to Congress:

Date Published	Task	Section
10/9/2014	<u>A Study on Impact of Excavation Damage on Pipeline Safety</u>	PSA11 Sec. 3(d)
06/8/2016	<u>IMP Expansion and Class Location Study and Report</u>	PSA11 Sec. 5(a) thru (d)
N/A	Publication Education and Awareness – Oil Spill Response plans – available upon request	PSA11 Sec. 6(c) 49 U.S.C. § 60138
12/27/2012	<u>Status report on Cast Iron Pipelines Inventory</u>	PSA11 Sec. 7(a)-(b)
12/10/2012 12/27/2012	<u>Leak Detection Study Report to Congress</u>	PSA11 Sec. 8(a)
8/12/2014	<u>Effects of Diluted Bitumen on Crude Oil Transmission</u>	PSA11 Sec. 16
4/11/2016	<u>Study of Non-Petroleum Hazardous Liquids</u>	PSA11 Sec. 17
5/8/2015	<u>Gathering Lines</u>	PSA11 Sec. 21(a)-(b)
03/04/2015	<u>Pipeline Transportation R&D Congressional report</u>	PSA11 Sec. 32(f)
11/30/2012	<u>Pipeline Inspection & Enforcement Needs</u>	PSA11 Sec. 31
10/9/2014	<u>Response to Depth of Cover Over Buried Pipelines</u>	PSA11 Sec.28 49 U.S.C. § 60140

4. Discretionary Grants:

Date Published	Task	Section
ongoing	Minimum Standards for State One-Call Notification Grants	PSA11 Sec3(a)-(c) 49 U.S.C. § 6103
2012-2014	Maintenance of Effort of State Pipeline Safety Grants	PSA11 Sec19 49 U.S.C. § 60107(b)

5. Other PSA11 Accomplishments:

Date Published	Task	Section
6/14/2019	Public Education and Awareness - Maintain a map of all HCAs as part of NPMS.	PSA11 Sec. 6(a) 49 U.S.C. § 60132(d)(1)
10/1/2014	Published revised Gas Transmission Reporting Form (7100.2-1)	PSA11 Sec 23 (b1)
12/10/2012	Leak Detection Study completed	PSA11 Sec 8(a)
01/03/2013 (S)	Public Education and Awareness – Update map of all HCAs every two years. New NPMS website has been launched as well as other outreach methods. <i>Status: Implemented.</i>	PSA11 Sec. 6(a) 49 U.S.C. § 60132(d)(2)
	Continuing Improvements to PHMSA Facility Response Plan Policy	PSA11 Sec.9 49 U.S.C. § 60138
02/28/2015	Information on standards incorporated by Reference	PSA11 Sec 24 49 U.S.C. § 60102(p)
07/25/2013	Pipeline Transportation R&D 5-year plan Government/ Industry Research & Development Workshop Results	PSA11 Sec. 32(f)
1/3/2013	Tribal Consultation Protocol	PSA11 Sec. 30
ongoing	Cast Iron Pipelines Inventory Tracking	PSA11 Sec 7a 49 U.S.C. § 60108(d)(4)