

	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 20 <u>YR</u> HAZARDOUS LIQUID OR CARBON DIOXIDE SYSTEMS	ORIGINAL INITIAL REPORT <input type="checkbox"/> SUPPLEMENTAL REPORT <input type="checkbox"/> SUPPLEMENT
Important: Please read the separate instructions for completing this form before you begin.			
System Type: 1. Crude Oil <input type="checkbox"/> 2. HVLs <input type="checkbox"/> 3. Petroleum & Refined Products <input type="checkbox"/> 4. CO ₂ or other <input type="checkbox"/> SYSTEM_TYPE			
PART A - *OPERATOR INFORMATION		DOT USE ONLY	RPTID
1. NAME OF COMPANY OR ESTABLISHMENT <u>NAME</u> IF SUBSIDIARY, NAME OF PARENT <u>PARENT</u>		3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER <u>OPERATOR_ID</u> <i>*The operator is the person (as defined in 49 CFR 195.2) who exercises substantial control over the operation of the pipeline.</i>	
2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED <u>OFSTREET</u> Number & Street <u>OFCITY & OFCOUNTY</u> City & County <u>OFSTATE & OFZIP</u> State & Zip Code		4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT <u>HQSTREET</u> Number & Street <u>HQCITY & HQCOUNTY</u> City & County <u>HQSTATE & HQZIP</u> State & Zip Code	

PART B - MILES OF STEEL PIPE BY LOCATION/PROTECTION					
	Cathodically protected		Cathodically unprotected		Total Miles That Could Affect HCAs
	Bare	Coated	Bare	Coated	
Onshore	CPBONM	CPCONM	CUBONM	CUCONM	Onshore
Offshore	CPBOFFM	CPCOFFM	CUBOFFM	CUCOFFM	Offshore
Total Miles of Pipe	CPBMT	CPCMT	CUPMT	CUCMT	Total Miles

PART C - MILES OF STEEL PIPE BY NOMINAL PIPE SIZE (NPS) BY LOCATION									
Onshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	STONM_1	STONM_2	STONM_3	STONM_4	STONM_5	STONM_6	STONM_7	STONM_8	STONM_9
	22"	24"	26"	28"	30"	32"	34"	36"	over 36"
	STONM_10	STONM_11	STONM_12	STONM_13	STONM_14	STONM_15	STONM_16	STONM_17	STONM_18
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	STOFFM_1	STOFFM_2	STOFFM_3	STOFFM_4	STOFFM_5	STOFFM_6	STOFFM_7	STOFFM_8	STOFFM_9
	22"	24"	26"	28"	30"	32"	34"	36"	over 36"
	STOFFM_10	STOFFM_11	STOFFM_12	STOFFM_13	STOFFM_14	STOFFM_15	STOFFM_16	STOFFM_17	STOFFM_18

PART D - MILES OF PIPE BY DECADE INSTALLED										
Pre-20 or Unknown	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989	1990 - 1999	2000 - 2009	Total
DINSTM_1	DINSTM_2	DINSTM_3	DINSTM_4	DINSTM_5	DINSTM_6	DINSTM_7	DINSTM_8	DINSTM_9	DINSTM_10	DINSTMT

PART E - MILES OF ELECTRONIC RESISTENCE WELD (ERW) PIPE BY WELD TYPE AND DECADE									
Decade Pipe Installed	Pre-40 or Unknown	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989	1990 - 1999	2000 - 2009	Total
High Frequency	ERWHM_1	ERWHM_2	ERWHM_3	ERWHM_4	ERWHM_5	ERWHM_6	ERWHM_7	ERWHM_8	ERWHMT
Low Frequency and DC	ERWLM_1	ERWLM_2	ERWLM_3	ERWLM_4	ERWLM_5	ERWLM_6	ERWLM_7	ERWLM_8	ERWLMT
Total Miles of Pipe	ERWTM_1	ERWTM_2	ERWTM_3	ERWTM_4	ERWTM_5	ERWTM_6	ERWTM_7	ERWTM_8	ERWTMT

Less than or equal to 20 % SMYS Greater than 20% SMYS	Onshore Miles	Offshore Miles
	YSLONM	YSLOFFM
	YSGONM	YSGOFFM

PART G - MILES OF REGULATED GATHERING LINES	Total: REGGATHM
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PART H - BREAKOUT TANKS	<input type="checkbox"/> Check here and proceed to Part I if you submitted breakout tank info via the National Pipeline Mapping System. BTNPMS				
Commodity	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
BT1COM	BT1NUM1	BT1NUM2	BT1NUM3	BT1NUM4	BT1NUMT
BT2COM	BT2NUM1	BT2NUM2	BT2NUM3	BT2NUM4	BT2NUMT

PART I - VOLUME TRANSPORTED IN BARREL-MILES:	
System Type 1: Crude oil:	VTM_1
System Type 2: HVLs (flammable or toxic fluids, which are gases at ambient conditions, including anhydrous ammonia):	VTM_2
Of all HVL volumes – report the amount that is anhydrous ammonia only	VTM_3
System Type 3: Refined and/or petroleum products (gasoline, diesel, fuel or other petroleum products, liquid at ambient conditions):	VTM_4
System Type 4: CO ₂ or other nonflammable, non-toxic fluids (gases at ambient temperature):	VTM_5
Of all CO ₂ or other nonflammable, non-toxic fluid volumes - report amount that is CO ₂ only	VTM_6

PART J - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
1. MILEAGE INSPECTED USING THE FOLLOWING IN-LINE INSPECTIONS (ILI) TOOLS	
a. Corrosion or metal loss tools	II1_1
b. Dent or deformation tools	II1_2
c. Crack or long seam defect detection tools	II1_3
d. Any other internal inspection tools	II1_4
e. Total mileage inspected in calendar year using in-line inspection tools (lines a + b + c + d)	II1_T
2. ACTIONS TAKEN BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, how many anomalies were excavated because they met the operator's criteria for excavation.	II2_1
b. Total number of conditions identified and repaired in calendar year based on the operator's criteria.	II2_2
c. Total Number of Anomalies Within an HCA Segment Meeting the Definition of:	
1. "immediate repair condition" [195.452(h)(4)(i)]	II2_3
2. "60 day condition" [195.452(h)(4)(ii)]	II2_4
3. "180-day condition" [195.452(h)(4)(iii)]	II2_5
3. PRESSURE TESTING	
a. Total mileage inspected by pressure testing.	II3_1
b. Total number of ruptures (complete failure of pipe wall) during hydrostatic testing.	II3_2
c. Total number of leaks (less than complete wall failure but including escape of test medium) during hydrostatic testing.	II3_3
d. Total number of hydrostatic test failures repaired during calendar year.	II3_4
4. OTHER INSPECTION TECHNIQUES, INCLUDING DIRECT ASSESSMENT	
a. Total mileage inspected by inspection techniques (other than pressure testing and in-line inspection)	II4_1
b. Total Number of Anomalies Within an HCA Segment Meeting the Definition of:	
1. "immediate repair condition" [195.452(h)(4)(i)]	II4_2
2. "60 day condition" [195.452(h)(4)(ii)]	II4_3
3. "180-day condition" [195.452(h)(4)(iii)]	II4_4
c. Total number of conditions identified by other inspection techniques (Lines 4.b.1 + 4.b.2 + 4.b.3) identified and repaired in calendar year.	II4_5
5. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN	
a. Total mileage inspected (Lines 1.e + 3.a + 4.a)	II5_1
b. Total number of conditions repaired (Lines 2.b + 3.d + 4.c)	II5_2

PART K - MILEAGE OF BASELINE ASSESSMENTS COMPLETED	
a. Between January 1, 1996 and December 31, 2002 (previously acceptable assessments)	BA_1
b. Between January 1, 2003 and December 31, 2003	BA_2
c. Between January 1, 2004 and December 31, 2004	BA_3
d. Between January 1, 2005 and December 31, 2005	BA_4
e. Between January 1, 2006 and December 31, 2006	BA_5
f. Between January 1, 2007 and December 31, 2007	BA_6
g. Between January 1, 2008 and December 31, 2008	BA_7

PART L - PREPARER AND AUTHORIZED SIGNATURE	
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p><u>PNAME</u></p> <p>(type or print) Preparer's Name and Title</p> </div> <div style="width: 45%;"> <p><u>PPHONE</u></p> <p>Area Code and Telephone Number</p> </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 45%;"> <p>_____ Authorized Signature</p> </div> <div style="width: 45%;"> <p><u>PFAX</u></p> <p>Area Code and Telephone Number</p> </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 45%;"> <p><u>PEMAIL</u></p> <p>Preparer's E-mail Address</p> </div> <div style="width: 45%;"> <p>_____ Area Code and Facsimile Number</p> </div> </div> <div style="margin-top: 20px;"> <p>_____ Area Code and Telephone Number</p> </div>	
<p>Senior Executive Officer's Name and Title Certifying Information on Part J and K as required by 49 U.S.C. 60109(f):</p> <p>Senior Executive Officer's Signature Certifying Information on Part J and K as required by 49 U.S.C. 60109(f):</p> <p>_____ Senior Executive Officer's E-mail Address</p>	