

☐ Yes ➡ Company name:

STEP 2 – ENTER DESCRIPTION OF PIPELINES AND/OR FACILITIES

The questions in this STEP allow PHMSA to accurately portray the scope and nature of the pipelines and/or facilities covered by this particular OPID Assignment Request and will also be used by PHMSA for their inspection planning.

1. The pipelines and/or facilities covered by this OPID Assignment Request are associated with the following types of facilities and transport the following types of commodities: *(select all that apply)*

(Complete STEPS 2 and 3 once for each top level facility type in this question that is included in this OPID Assignment Request.)

☐ LNG Plant(s) / Facility(ies)

☐ LNG Storage → ☐ Yes ☐ No

☐ Gas Distribution

☐ Natural Gas

☐ Propane Gas

☐ Landfill Gas

☐ Synthetic Gas

☐ Hydrogen Gas

☐ Other Gas ⇨ Name: _____

☐ Gas Transmission

☐ Gas Transmission

☐ Natural Gas

☐ Propane Gas

☐ Landfill Gas

☐ Synthetic Gas

☐ Hydrogen Gas

☐ Other Gas ⇨ Name: _____

☐ Gas Transmission Facilities ⇨ Total number: ____/____/____/____/

☐ Gas Gathering

☐ Regulated Gas Gathering – Types A, B, C and Offshore

☐ Reporting-Regulated Gas Gathering – Type R

☐ Hazardous Liquid

☐ Hazardous Liquid Trunkline (regulated non-gathering)

☐ Crude Oil

☐ Refined and/or Petroleum Product (non-HVL)

☐ HVL or Anhydrous Ammonia

☐ Anhydrous Ammonia

☐ LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)

☐ Other HVL ⇨ Name: _____

☐ CO₂ (Carbon Dioxide)

☐ Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)

☐ Fuel Grade Ethanol (also referred to as Neat Ethanol)

☐ Regulated Hazardous Liquid Gathering

☐ Hazardous Liquid Facilities, including Breakout Tanks ⇨ Total number: ____/____/____/____/

☐ Reporting- Regulated Hazardous Liquid Gathering

☐ Gravity Line

☐ Underground Natural Gas Storage (UNGS)

2. Will any single pipeline or pipeline facility included in this OPID Assignment Request be subject to BOTH 49 CFR Part 192 AND 49 CFR Part 195 due to the planned transportation of commodities which are subject to both Parts? ☐ No ☐ Yes

Pg. 3 of 9

3c. Approximate number of regulated gathering pipeline miles: calc miles

3d. List all of the OCS areas in which these pipelines and/or facilities are physically located:

<input type="checkbox"/> OCS Atlantic	Miles: / / / / / / / / / / / / / /
<input type="checkbox"/> OCS Gulf of Mexico	Miles: / / / / / / / / / / / / / /
<input type="checkbox"/> OCS Pacific	Miles: / / / / / / / / / / / / / /
<input type="checkbox"/> OCS Alaska	Miles: / / / / / / / / / / / / / /

3e. List all of the State waters in which these pipelines and/or facilities are physically located

State 1: / / / / Miles: / / / / / / / / / / / / / /

State 2: / / / / Miles: / / / / / / / / / / / / / /

(Add States as needed)

For Gas Transmission or Hazardous Liquid, the pipelines and/or facilities covered by this OPID Assignment Request are: (select Interstate and/or Intrastate, and complete Questions 3a-j for each set of Interstate assets and/or Intrastate assets, and for each selection of Gas Transmission and/or Hazardous Liquid facilities, depending on which is selected)

☐ Interstate

☐ Intrastate

☐ Onshore

3a. Approximate number of regulated transmission/trunkline pipeline miles: calc miles

3b. List all of the States and Counties in which these pipelines are physically located:

State 1: / / / / Miles: / / / / / / / / / / / / / /
Counties: _____

State 2: / / / / Miles: / / / / / / / / / / / / / /
Counties: _____

(Add States as needed)

3c. Approximate number of regulated Hazardous Liquid gathering miles: calc miles

3d. List all of the States and Counties in which these Hazardous Liquid gathering lines are physically located:

State 1: / / / / Counties: _____

State 2: / / / / Counties: _____

(Add States as needed)

3e. List all of the States and Counties in which other facilities (including storage/breakout tanks) are physically located

State 1: / / / / Counties: _____

State 2: / / / / Counties: _____

(Add States as needed)

☐ Offshore

3g. Approximate number of regulated transmission/trunkline pipeline miles: calc miles

3h. Reserved

3i. If Interstate, list all of the OCS Areas in which these Interstate pipelines and/or facilities are physically located:

<input type="checkbox"/> OCS Atlantic	Miles: / / / / / / / / / / / / / /
<input type="checkbox"/> OCS Gulf of Mexico	Miles: / / / / / / / / / / / / / /
<input type="checkbox"/> OCS Pacific	Miles: / / / / / / / / / / / / / /
<input type="checkbox"/> OCS Alaska	Miles: / / / / / / / / / / / / / /

3j. If Interstate or Intrastate, list all of the State waters in which these pipelines and/or facilities are physically located:

State 1: / / / Miles: / / / / / / / / / /

State 2: / / / Miles: / / / / / / / / / /

(Add States as needed)

For Underground Natural Gas Storage (UNGS), the facility(ies) covered by this OPID Assignment Request are: (select Interstate and/or Intrastate, and complete Questions 3a and 3b for each set of Interstate assets and/or Intrastate assets, depending on which is selected)

☐ Interstate

☐ Intrastate

3a. Number of UNGS Facilities covered by this OPID Assignment Request: / / / /

3b. List the Facility Name, Total Number of Wells, State and County in which each facility is physically located:

Facility 1 Name: _____
State: / / / County: _____
Total Number of Wells: / / / / / / /

Facility 2 Name: _____
State: / / / County: _____
Total Number of Wells: / / / / / / /

(Add facilities as needed)

This STEP serves to notify PHMSA of relationships among OPIDs so that compliance performance can be accurately portrayed, as well as to facilitate PHMSA's resource planning and preparation in the conduct of inspections of these PHMSA-required safety programs.

[For Hazardous Liquid Pipeline Facilities ONLY] Response Plan for Onshore Oil Pipelines (or Alternative State Plan) (194.101).

- 1f. ☐ Operator Qualification Program (192.805, 195.505)

/ / / / /

1g. ☐ Integrity Management Program (192.907, 192.1005, 195.452, 192.12)

/ / / / /

1h. ☐ Response Plan for Onshore Oil Pipelines (or Alternative State Plan) (194.101)

/ / / / /

STEP 4 – PROVIDE CONTACT INFORMATION

This STEP ensures that PHMSA has the contact information it needs for the basic forms of Agency-Operator interaction that may occur.

1. Operator contact overseeing compliance with 49 CFR Parts 191-199, i.e. the primary contact for regulatory issues:

Name: Last _____ First _____ MI ____
Title: _____
Address: _____
Street _____ or P.O. Box _____
City: _____ State: / / / Zip Code: / / / / / / /
Office Phone: / / / / / - / / / / / - / / / / / / / E-mail: _____
Cell Phone: / / / / / - / / / / / - / / / / / / /

2. Operator contact for information pertaining to PHMSA's inspection scheduling, if different from above: (Provide one contact for each PHMSA Regional Office where pipelines and/or facilities covered by this OPID Assignment Request are physically located)

2a. PHMSA Region: _____
Name: Last _____ First _____ MI ____
Title: _____
Address: _____
Street _____ or P.O. Box _____
City: _____ State: / / / Zip Code: / / / / / / /
Office Phone: / / / / / - / / / / / - / / / / / / / E-mail: _____
Cell Phone: / / / / / - / / / / / - / / / / / / /

(Add additional Operator contacts for other PHMSA Regional Offices where pipelines and/or facilities covered by this OPID Assignment Request are physically located, continuing with 2b, 2c, etc. as needed.)

3. 24/7 Operator contact for emergency situations (natural disasters, national emergencies, security threats, extreme weather events, etc.):

Name: Last _____ First _____ MI ____
Title: _____
Address: _____
Street _____ or P.O. Box _____
City: _____ State: / / / Zip Code: / / / / / / /
Office Phone: / / / / / - / / / / / - / / / / / / / E-mail: _____
Cell Phone: / / / / / - / / / / / - / / / / / / /

4. 24/7 Operator phone number for normal operations: Phone: / / / / / - / / / / / - / / / / / / /

5. 24/7 Operator Control Center phone number: Phone: / / / / / - / / / / / - / / / / / / /

6. Operator's Senior Executive Official:

Name: Last _____ First _____ MI ____
Title: _____
Address: _____
Street _____ or P.O. Box _____
City: _____ State: / / / Zip Code: / / / / / / /
Office Phone: / / / / / - / / / / / - / / / / / / / E-mail: _____
Cell Phone: / / / / / - / / / / / - / / / / / / /

7. Operator contact for information pertaining to NPMS submissions:

Name: Last _____ First _____ MI ____
Title: _____
Address: _____
Street _____ or P.O. Box _____
City: _____ State: / / / Zip Code: / / / / / / /
Office Phone: / / / / / - / / / / / - / / / / / / / E-mail: _____
Cell Phone: / / / / / - / / / / / - / / / / / / /

8. Operator contact responsible for assuring compliance with DOT's Anti-Drug and Alcohol Misuse regulations (49 CFR 199):

Name: Last _____ First _____ MI ____
Title: _____
Address: _____
Street _____ or P.O. Box _____
City: _____ State: / / / Zip Code: / / / / / / /
Office Phone: / / / / / - / / / / / - / / / / / / / E-mail: _____
Cell Phone: / / / / / - / / / / / - / / / / / / /

9. User Fee contact:

Name: Last _____ First _____ MI ____
Title: _____
Address: _____
Street _____ or P.O. Box _____
City: _____ State: / / / Zip Code: / / / / / / /
Office Phone: / / / / / - / / / / / - / / / / / / / E-mail: _____
Cell Phone: / / / / / - / / / / / - / / / / / / /