

TYPE B – CHANGE IN THE ENTITY (e.g., COMPANY, MUNICIPALITY) RESPONSIBLE FOR OPERATING AN EXISTING PIPELINE, PIPELINE SEGMENT, PIPELINE FACILITY, OR LNG PLANT OR LNG FACILITY

1. List previous OPID Number: _____
Previous Operator name: _____
2. Reason for this change: _____
3. Indicate the effective date for this change: _____

TYPE C – CHANGE IN THE PRIMARY ENTITY RESPONSIBLE (I.E., WITH AN ASSIGNED OPID) FOR MANAGING OR ADMINISTERING A SAFETY PROGRAM REQUIRED BY 49 CFR 192, 194, 195, OR 199 COVERING PIPELINE FACILITIES OPERATED UNDER MULTIPLE OPIDS

Sometimes, existing pipelines, pipeline segments, or pipeline facilities are part of a common PHMSA-required pipeline safety program which also involves other assets covered by additional OPIDs. (These common safety programs are sometimes referred to as “umbrella” safety programs.) The questions in this section notify PHMSA of changes in these relationships so that compliance performance can be accurately portrayed, as well as to facilitate PHMSA’s resource planning and preparation in the conduct of inspections of these PHMSA-required safety programs.

Important Instruction to Operator: When a common PHMSA-required pipeline safety program exists which covers assets having multiple OPID numbers, the Operators assigned those OPIDs are required to inform PHMSA as to which one of the various OPIDs is “primary” for the purposes of PHMSA inspections and Operator Registry Reporting (e.g., which OPID should be contacted and referred to when PHMSA or a state exercising jurisdiction intends to inspect that safety program), and must do so for each PHMSA-required pipeline safety program listed below.

1. List the new Operator-designated “primary” OPID for each common PHMSA-required pipeline safety program associated with this Operator Registry Notification, and also list the previous “primary” OPID associated with the program. Those programs not selected below will be considered to not have changed: *(select all that apply)*

For ALL facilities...

- 1a. Anti-Drug Plan and Alcohol Misuse Plan (199.101, 199.202)

New: _____ Previous: _____
Indicate the effective date for this change(s): _____

For Gas Distribution, Gas Transmission and Gathering, or Hazardous Liquid Pipeline Facilities...

- 1b. Procedure Manual for Operations, Maintenance, and Emergencies (192.605, 192.615, 195.402)

New: _____ Previous: _____
Indicate the effective date for this change(s): _____

- 1c. Damage Prevention Program (192.614, 195.442)

New: _____ Previous: _____
Indicate the effective date for this change(s): _____

- 1d. Public Awareness/Education Program (192.616, 195.440)

New: _____ Previous: _____
Indicate the effective date for this change(s): _____

[TYPE C, Question 1 continued]

1e. Control Room Management Procedures (192.631, 195.446)

New: _____ Previous: _____

Indicate the effective date for this change(s): _____

1f. Operator Qualification Program (192.805, 195.505)

New: _____ Previous: _____

Indicate the effective date for this change(s): _____

1g. Integrity Management Program (192.907, 192.1005, 195.452)

New: _____ Previous: _____

Indicate the effective date for this change(s): _____

For Hazardous Liquid Pipeline Facilities...

1h. Response Plan for Onshore Oil Pipelines (or Alternative State Plan) (194.101)

New: _____ Previous: _____

Indicate the effective date for this change(s): _____

TYPE D – ACQUISITION OR DIVESTITURE OF 50 OR MORE MILES OF PIPELINE OR PIPELINE SYSTEM SUBJECT TO 49 CFR 192 OR 195

1. Is this Notification for: An Acquisition A Divestiture BOTH an Acquisition and a Divestiture

2. If an acquisition, list OPID Number of previous Operator, if one has been assigned: _____ Not assigned

Previous Operator name: _____

3. If a divestiture, list OPID Number of new Operator, if one has been assigned _____ Not assigned

New Operator name: _____

4. Indicate the effective date for this acquisition and/or divestiture: _____

TYPE E – ACQUISITION OR DIVESTITURE OF AN EXISTING PIPELINE FACILITY SUBJECT TO 49 CFR 195

1. Is this Notification for: An Acquisition A Divestiture BOTH an Acquisition and a Divestiture
2. If an acquisition, list OPID Number of previous Operator, if one has been assigned: _____ Not assigned
Previous Operator name: _____
3. If a divestiture, list OPID Number of new Operator, if one has been assigned: _____ Not assigned
New Operator name: _____
4. Indicate the effective date for this acquisition and/or divestiture: _____

TYPE F – CONSTRUCTION OR ANY PLANNED REHABILITATION, REPLACEMENT, MODIFICATION, UPGRADE, UPRATE, OR UPDATE OF FACILITIES SUBJECT TO 49 CFR 192 OR 195 , OTHER THAN A SECTION OF LINE PIPE, THAT COSTS \$10 MILLION OR MORE

1. Anticipated start date of field work activities: _____
2. Anticipated date of operational start-up, if shutdown to complete work: _____ No shutdown needed

TYPE G – CONSTRUCTION OF 10 OR MORE MILES OF A NEW PIPELINE (INCLUDING REPLACEMENT OF 10 OR MORE MILES OF EXISTING PIPELINE)

1. Anticipated start date of field construction activities: _____
2. Anticipated date of operational start-up: _____
3. If this is a gas transmission pipeline, do you anticipate operating utilizing the alternative maximum allowable operating pressure per 49 CFR 192.620?
No Yes

TYPE H – CONSTRUCTION OF A NEW PIPELINE FACILITY SUBJECT TO 49 CFR 195

1. Anticipated start date of field work activities: _____
2. Anticipated date of operational start-up: _____

TYPE I – ACQUISITION OR DIVESTITURE OF AN EXISTING LNG PLANT OR LNG FACILITY SUBJECT TO 49 CFR 193

1. Is this Notification for: An Acquisition A Divestiture BOTH an Acquisition and a Divestiture
2. If an acquisition, list OPID Number of previous Operator, if one has been assigned: _____ Not assigned
Previous Operator name: _____
3. If a divestiture, list OPID Number of new Operator, if one has been assigned: _____ Not assigned
New Operator name: _____
4. Indicate the effective date for this acquisition and/or divestiture: _____
5. Plant/Facility 1
 - 5a. Name: _____
 - 5b. If Onshore, give location as: State: _____ County: _____
 - 5c. If Offshore in State waters, give location as: State: _____
 - 5d. If Offshore OCS, give location as:
OCS Atlantic
OCS Gulf of Mexico
OCS Pacific
OCS Alaska
6. Plant/Facility 2
 - 6a. Name: _____
 - 6b. If Onshore, give location as: State: _____ County: _____
 - 6c. If Offshore in State waters, give location as: State: _____
 - 6d. If Offshore OCS, give location as:
OCS Atlantic
OCS Gulf of Mexico
OCS Pacific
OCS Alaska
7. Plant/Facility 3
 - 7a. Name: _____
 - 7b. If Onshore, give location as: State: _____ County: _____
 - 7c. If Offshore in State waters, give location as: State: _____
 - 7d. If Offshore OCS, give location as:
OCS Atlantic
OCS Gulf of Mexico
OCS Pacific
OCS Alaska

TYPE J – CONSTRUCTION OF A NEW LNG PLANT OR LNG FACILITY

1. Plant/Facility 1

1a. Name: _____

1b. If Onshore, give location as: State: _____ County: _____

1c. If Offshore in State waters, give location as: State: _____

1d. If Offshore OCS, give location as:

OCS Atlantic
OCS Gulf of Mexico
OCS Pacific
OCS Alaska

1e. Anticipated date of field construction activities: _____

1f. Anticipated date of operational start-up: _____

2. Plant/Facility 2

2a. Name: _____

2b. If Onshore, give location as: State: _____ County: _____

2c. If Offshore in State waters, give location as: State: _____

2d. If Offshore OCS, give location as:

OCS Atlantic
OCS Gulf of Mexico
OCS Pacific
OCS Alaska

2e. Anticipated date of field construction activities: _____

2f. Anticipated date of operational start-up: _____

3. Plant/Facility 3

3a. Name: _____

3b. If Onshore, give location as: State: _____ County: _____

3c. If Offshore in State waters, give location as: State: _____

3d. If Offshore OCS, give location as:

OCS Atlantic
OCS Gulf of Mexico
OCS Pacific
OCS Alaska

3e. Anticipated date of field construction activities: _____

3f. Anticipated date of operational start-up: _____

STEP 3 – ENTER SUPPLEMENTAL INFORMATION FOR PIPELINES AND PIPELINE FACILITIES	<i>If TYPE D, E, F, G, or H is selected as the reason for this Operator Registry Notification, complete STEP 3.</i>
<p><i>Important Instruction to Operator: In addition to completing items 1 through 4 below, the Operator should also complete the items in STEP 2 Type C IF the changes associated with the originating Type D, E, F, G, or H Notification will result in a change in the primary entity responsible for managing or administering any of the PHMSA-required safety programs listed in STEP 2, Type C, Question 1. The Type C notification information will then accompany the information submitted with the originating Notification.</i></p>	
<p>1. The pipelines and/or facilities included in this Operator Registry Notification are associated with the following types of facilities and transport the following types of commodities: <i>(select all that apply)</i></p> <div style="margin-left: 40px;"> <p>Gas Distribution</p> <div style="margin-left: 20px;"> <p>Natural Gas</p> <p>Propane Gas</p> <p>Other Gas ➡ Name: _____</p> </div> <p>Gas Transmission</p> <div style="margin-left: 20px;"> <p>Gas Transmission</p> <div style="margin-left: 20px;"> <p>Natural Gas</p> <p>Propane Gas</p> <p>Synthetic Gas</p> <p>Hydrogen Gas</p> <p>Other Gas ➡ Name: _____</p> </div> </div> <p>Gas Storage Facilities ➡ Total Number: _____</p> <p>Gas Gathering</p> <p>Hazardous Liquid</p> <div style="margin-left: 20px;"> <p>Hazardous Liquid Trunkline or Transmission Line</p> <div style="margin-left: 20px;"> <p>Crude Oil</p> <p>Refined and/or Petroleum Product (non-HVL)</p> <p>HVL or Anhydrous Ammonia</p> <div style="margin-left: 20px;"> <p>Anhydrous Ammonia</p> <p>LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)</p> <p>Other HVL ➡ Name: _____</p> </div> </div> <p>CO2 (Carbon Dioxide)</p> <p>Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)</p> <p>Fuel Grade Ethanol (also referred to as Neat Ethanol)</p> </div> <p>Regulated Hazardous Liquid Gathering</p> <p>Hazardous Liquid Breakout Tanks ➡ Total Number : _____</p> </div>	
<p>2. Will any single pipeline or pipeline facility included in this Operator Registry Notification be subject to BOTH 49 CFR Part 192 AND 49 CFR Part 195 due to the planned transportation of commodities which are subject to both Parts? No Yes</p> <p><i>[STEP 3 continued]</i></p>	

The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Transmission, Gas Gathering, and Hazardous Liquid.

3. For Gas Distribution, the pipelines and/or facilities covered by this Operator Registry Notification are:

3a. Approximate number of regulated miles of Mains: _____ miles

3b. List all of the States in which these Mains are physically located:

State 1: _____

State 2: _____

State 3: _____

State 4: _____

State 5: _____

State 6: _____

State 7: _____

State 8: _____

State 9: _____

State 10: _____

State 11: _____

State 12: _____

State 13: _____

State 14: _____

State 15: _____

State 16: _____

State 17: _____

State 18: _____

State 19: _____

State 20: _____

State 21: _____

State 22: _____

State 23: _____

State 24: _____

State 25: _____

[STEP 3, Question 3 continued]

3. For Gas Gathering, the pipelines and/or facilities covered by this Operator Registry Notification are:

Onshore

3a. Approximate number of regulated pipeline miles acquired or constructed:

_____ miles Not applicable

For TYPE G – Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of existing pipeline) ONLY, include Question 3b.

3b. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with other utilities? *(select all that apply)*

No

Yes, parallel to other pipelines subject to 49 CFR 192 or 195

Yes, parallel to other electric facilities such as Transmission/Distribution lines and/or Wind Farm power lines

Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)

Yes, parallel to other underground Utilities such as cable TV or other communications lines

Yes, parallel to other facilities ⇨ Describe: _____

3c. List all of the States and Counties in which the Onshore pipelines and/or facilities which were acquired or constructed are physically located :

State 1: _____ Counties: _____

State 2: _____ Counties: _____

State 3: _____ Counties: _____

State 4: _____ Counties: _____

(Add States as needed)

3d. Approximate number of regulated pipeline miles divested:

_____ miles Not applicable

3e. List all of the States and Counties in which the Onshore pipelines and/or facilities which were divested are physically located :

State 1: _____ Counties: _____

State 2: _____ Counties: _____

State 3: _____ Counties: _____

State 4: _____ Counties: _____

(Add States as needed)

[STEP 3, Question 3 continued]

Offshore

3f. Approximate number of regulated pipeline miles acquired or constructed:

_____ miles Not applicable

3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities which were acquired or constructed are physically located:

OCS Atlantic
OCS Gulf of Mexico
OCS Pacific
OCS Alaska

3h. List all of the State waters in which these pipelines and/or facilities which were acquired or constructed are physically located

State 1: _____

State 2: _____

State 3: _____

State 4: _____

(Add States as needed)

3i. Approximate number of regulated pipeline miles divested:

_____ miles Not applicable

3j. Select all of the OCS (Outer Continental Shelf) Areas in which the Offshore pipelines and/or facilities which were divested are physically located:

OCS Atlantic
OCS Gulf of Mexico
OCS Pacific
OCS Alaska

3k. List all of the State waters in which these pipelines and/or facilities which were divested are physically located

State 1: _____

State 2: _____

State 3: _____

State 4: _____

(Add States as needed)

[STEP 3, Question 3 continued]

3. For Gas Transmission, Gas Gathering, or Hazardous Liquid, the pipelines and/or facilities covered by this Operator Registry Notification are: *(Select Interstate and/or Intrastate, and complete the remaining Questions for each set of Interstate assets and/or Intrastate assets and for each selection of Gas Transmission, Gas Gathering, and/or Hazardous Liquid facilities, depending on which facility type was selected in STEP 3, Question 1. For Gas Gathering pipelines and/or facilities only, county information is not to be included.)*

NOTE: This series of questions should be completed separately for each of the following facility types selected: Gas Transmission, Gas Gathering, and Hazardous Liquid. In other words, if the Notification covers Gas Transmission, Gas Gathering, as well as Hazardous Liquid facilities, then this series of questions will need to be completed three separate times – once for each of these three facility types.

Interstate

Onshore

- 3a. Approximate number of regulated pipeline miles acquired or constructed:

_____ miles Not applicable

For TYPE G – Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of existing pipeline) ONLY, include Question 3b.

- 3b. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with other utilities? *(select all that apply)*

- No
Yes, parallel to other pipelines subject to 49 CFR 192 or 195
Yes, parallel to other electric facilities such as Transmission/Distribution lines and/or Wind Farm power lines
Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)
Yes, parallel to other underground Utilities such as cable TV or other communications lines
Yes, parallel to other facilities ➡ Describe: _____

- 3c. List all of the States and Counties in which the Interstate pipelines and/or facilities which were acquired or constructed are physically located :

State 1: _____ Counties: _____
State 2: _____ Counties: _____
State 3: _____ Counties: _____
State 4: _____ Counties: _____

(Add States as needed)

- 3d. Approximate number of regulated pipeline miles divested:

_____ miles Not applicable

- 3e. List all of the States and Counties in which the Interstate pipelines and/or facilities which were divested are physically located :

State 1: _____ Counties: _____
State 2: _____ Counties: _____
State 3: _____ Counties: _____
State 4: _____ Counties: _____

(Add States as needed)

[STEP 3, Question 3 continued]

Offshore OCS

3f. Approximate number of regulated pipeline miles acquired or constructed:

_____ miles Not applicable

3g. Select all of the OCS (Outer Continental Shelf) Areas in which the Interstate pipelines and/or facilities which were acquired or constructed are physically located:

OCS Atlantic
OCS Gulf of Mexico
OCS Pacific
OCS Alaska

3h. Approximate number of regulated pipeline miles divested:

_____ miles Not applicable

3i. Select all of the OCS (Outer Continental Shelf) Areas in which the Interstate pipelines and/or facilities which were divested are physically located:

OCS Atlantic
OCS Gulf of Mexico
OCS Pacific
OCS Alaska

[STEP 3, Question 3 continued]

Intrastate

Onshore

3j. Approximate number of regulated pipeline miles acquired or constructed:
_____ miles Not applicable

For TYPE G – Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of existing pipeline) ONLY, include Question 3k.

3k. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with other utilities? *(select all that apply)*

- No
Yes, parallel to other pipelines subject to 49 CFR 192 or 195
Yes, parallel to other electric facilities such as Transmission/Distribution lines and/or Wind Farm power lines
Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)
Yes, parallel to other underground Utilities such as cable TV or other communications lines
Yes, parallel to other facilities ⇌ Describe: _____

3l. List all of the States and Counties in which the Intrastate pipelines and/or facilities which were acquired or constructed are physically located :

State 1: _____ Counties: _____
State 2: _____ Counties: _____
State 3: _____ Counties: _____
State 4: _____ Counties: _____

(Add States as needed)

3m. Approximate number of regulated pipeline miles divested:
_____ miles Not applicable

3n. List all of the States and Counties in which the Intrastate pipelines and/or facilities which were divested are physically located :

State 1: _____ Counties: _____
State 2: _____ Counties: _____
State 3: _____ Counties: _____
State 4: _____ Counties: _____

(Add States as needed)

[STEP 3, Question 3 continued]

Offshore in State waters

3o. Approximate number of regulated pipeline miles acquired or constructed:

_____ miles Not applicable

3p. List all of the State waters in which the Intrastate pipelines and/or facilities which were acquired or constructed are physically located:

State 1: _____

State 2: _____

State 3: _____

State 4: _____

(Add States as needed)

3q. Approximate number of regulated pipeline miles divested:

_____ miles Not applicable

3r. List all of the State waters in which the Intrastate pipelines and/or facilities which were divested are physically located:

State 1: _____

State 2: _____

State 3: _____

State 4: _____

(Add States as needed)

4. Provide a brief and general description of the pipelines and/or facilities covered by this Operator Registry Notification:

In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this Operator Registry Notification.