

September 11, 1984

Mr. Pilar Esteve de Iler
Division Contracts Engineer
Sohio Petroleum Company
Suite 1200
9401 Southwest Freeway
Houston, Texas 77074

Dear Mr. Iler:

This is in response to your letter dated August 10, 1984, submitting a notification under §195.8 of the proposed use of a 1000' section and a 420' section of "Pag-O-Flex" pipe in an offshore pipeline.

We understand that this type of flexible pipe has been used successfully offshore in situations similar to those you propose. Further, the proposed test pressure exceeds that required by §195.302(b)(2). Consequently, we find that your proposal is not unduly hazardous.

Sincerely,

Original signed by

Richard L Beam

Associate Director for

Pipeline Safety Regulation

Materials Transportation Bureau



SOHIO PETROLEUM COMPANY

HOUSTON, TEXAS 77074
9401 SOUTHWEST FREEWAY - SUITE 1200
(713) 981-1150

August 10, 1984

GULF COAST DIVISION

Department of Transportation
400 7th Street S.W.
Washington, D.C. 20590

Attention: The Secretary of Department of Transportation

Gentlemen:

Subject: Notification Required Under DOT 49CFR
Part 195.8
Transportation of Hazardous Material

Please note two corrections to letter dated August 8, 1984. The first paragraph, first sentence, South Pass Block 49 should read South Pass Block 50. Paragraph two, under the pipeline design criteria: Working Pressure should be changed to Test Pressure. The letter should read as follows:

Sohio Petroleum Company plans to initiate crude oil transportation from Mississippi Canyon Block 20-A platform to a subsea tie-in in South Pass Block 50 in December 1984. (Proposed Pipeline Route - Attachment 1). The pipeline is a 6" line approximately 54,900 ft. long consisting of two Pag-O-Flex seamless pipe sections. A 1000 ft. section of Pag-O-Flex will extend from the platform riser and a 420 ft. section of Pag-O-Flex will be installed at the subsea tie-in to protect the pipeline from mudflows.

The pipeline design criteria is as follows:

Design Pressure	1440 psig
Operating Pressure	875 psig
Test Pressure	2160 psig
Design Temperature	115°F
Design Flowrate	8000 BOPD

The Pag-O-Flex material and testing procedures are described in Attachment 2 hereto. These lines have been specially designed and tested for Sohio's application.

Should you have any questions, please contact the undersigned at (713) 778-2337.

Very truly yours,

SOHIO PETROLEUM COMPANY

Pilar Esteve de Iler
Division Contracts Engineer

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SOHIO PETROLEUM COMPANY

HOUSTON, TEXAS 77074
9401 SOUTHWEST FREEWAY - SUITE 1200
(713) 981-1150

GULF COAST DIVISION

August 8, 1984

Department of Transportation
400 7th Street S.W.
Washington, D.C. 20590

Attention: The Secretary of Department of Transportation

Gentlemen:

Subject: Notification Required Under DOT 49CFR
Part 195.8
Transportation of Hazardous Material

5049 Sohio Petroleum Company plans to initiate crude oil transportation from Mississippi Canyon Block 20-A platform to a subsea tie-in in South Pass Block 49 in December 1984. (Proposed Pipeline Route - Attachment 1). The pipeline is a 6" line approximately 54,900 ft. long consisting of two Pag-O-Flex seamless pipe sections. A 1000 ft. section of Pag-O-Flex will extend from the platform riser and a 420 ft. section of Pag-O-Flex will be installed at the subsea tie-in to protect the pipeline from mudflows.

The pipeline design criteria is as follows:

Design Pressure	1440 psig
Operating Pressure	875 psig
TEST Working Pressure	2160 psig
Design Temperature	115°F
Design Flowrate	8000 BOPD

The Pag-O-Flex material and testing procedures are described in Attachment 2 hereto. These lines have been specially designed and tested for Sohio's application.

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