NOTICE: This report is required by 49 CFR Part 195. Failure to report can result in a civil penalty not to exceed \$100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0047

EXPIRATION DATE: 4/30/2026

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U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

GRAVITY AND REPORTING-REGULATED HAZARDOUS LIQUID ACCIDENT REPORT

| Rep | ort Date |
|-----|----------------|
| No. | |
| | (DOT Use Only) |

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to

| comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0047. Public reporting for this collection of information is estimated to be approximately 10 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590. | | | | |
|--|---|--|--|--|
| INSTRUCTIONS | | | | |
| Change from OCS-Gulf of Mexico to OCS-Gulf of America pending | OMB approval. | | | |
| information requested and provide specific examples. one from the PHMSA Pipeline Safety Community Web | for completing this form before you begin. They clarify the If you do not have a copy of the instructions, you can obtain Page at http://www.phmsa.dot.gov/pipeline/library/forms . | | | |
| PART A – KEY REPORT INFORMATION Report Type: (| select all that apply) | | | |
| A1. Operator's OPS-issued Operator Identification Number (OPID): / / / / / / / / / / / / / / / / / / / | | | | |
| | | | | |
| A4. Earliest local time (24-hr clock) and date an accident reporting criteria was met: | | | | |
| A5. Location of Accident: Latitude: | | | | |
| A6. Commodity released: (select only one, based on predominant volume released) ☐ Crude Oil ☐ HVL or Other Flammable or Toxic Fluid which is a Gas at Ambient Conditions ☐ LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid) ☐ Other HVL ➡ Name: | | | | |
| A7. Estimated volume of commodity released unintentionally: | / / / / ,/ / / / / Barrels | | | |
| A8. Estimated volume of intentional and/or controlled release/blowdown: / / / / / / / / / / / Barrels (only reported for HVL Commodity) | | | | |
| A9. Estimated volume of commodity recovered | | | | |
| | | | | |
| A10. Were there fatalities? O Yes O No If Yes, specify the number in each category: A11. Were there injuries requiring inpatient hospitalization? O Yes O No If Yes, specify the number in each category: | | | | |
| A10.a Operator employees / / / / / | A11.a Operator employees / / / / / | | | |
| A10.b Contractor employees working for the Operator <u>/ / / / /</u> | A11.b Contractor employees working for the Operator / / / / / | | | |
| A10.c Non-Operator emergency responders // / / / emergency responders A11.c Non-Operator emergency responders // / / / | | | | |
| A10.d Workers working on the right-of-way, but NOT associated with this Operator / / / / / / | A11.d Workers working on the right-of-way, but NOT associated with this Operator / / / / / / | | | |
| A10.e General public // // // | A11.e General public <u>/ / / / /</u> | | | |
| A10.f Total fatalities (sum of above) calculated | A11 f Total injuries (sum of above) calculated | | | |

A11.f Total injuries (sum of above)

calculated

| A12. What was the Operator's initial indication of the Failure? (select only one) CPM leak detection system SCADA-based information (such as alarm(s), alert(s), event(s), and/or volume calculations) Static Shut-in Test or Other Pressure or Leak Test Controller Scal Operating Personnel, including contractors Signature of the Market of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test or Scalar Shut-in Test or Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test Controller Signature of Scalar Shut-in Test or Other Pressure or Leak Test or Scalar Shut-in Test or Sca | | | | |
|--|--|--|--|--|
| A12.a If "Controller", "Local Operating Personnel, including contractors", "Air Patrol", or "Ground Patrol by Operator or its contractor" is selected in Question 12, specify the following: (select only one) | | | | |
| O Operator employee O Contractor working for the Operator | | | | |
| A13. Local time Operator identified failure / / / / / / / / / / / / / / / / / / / | | | | |
| A14. Was the origin of the Accident onshore? O Yes (Complete Questions B1-B6) O No (Complete Questions B7) | | | | |
| If A12 = Notification from Emergency Responder, skip A15a through A15c A15a. Did the operator communicate with Local, State, or Federal Emergency Responders about the incident? O Yes O No | | | | |
| If No, skip A15b and A15c | | | | |
| A15b. Which party initiated communication about the accident? O Operator O Local/State/Federal Emergency Responder | | | | |
| A15c. Local time of initial Operator and Local/State/Federal Emergency Responder communication \[\begin{align*} \left(\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | | | | |
| A16 Local time Operator responders arrived on site | | | | |
| A17. Local time (24-hr clock) and date of initial operator report to the National Response Center: | | | | |
| A19. Additional NRC Report numbers submitted by the operator: | | | | |
| A20. Did the commodity ignite? O Yes O No If Yes, answer A20a through d: | | | | |
| A20a. Local time of ignition / / / / / / / / / Day Year | | | | |
| A20b. How was the fire extinguished? O Operator/Contractor O Local/State/Federal Emergency Responder O Allowed to burn out O Other, specify: | | | | |
| A20c. Volume of product consumed by fire (barrels) (must be less than or equal to A7) | | | | |
| A20d. Did the commodity explode? O Yes O No | | | | |
| If A6. = Crude Oil AND A14. = Onshore, answer questions A21a and b: A21a. Did the operator activate its Onshore Oil Spill Response Plan? O Yes O No A21b. Did the operator mobilize an Oil Spill Response Organization (OSRO)? O Yes O No If Yes, answer A21c. and d: A21c. Local time operator notified OSRO | | | | |
| A21d. Local time OSRO arrived at site | | | | |
| A22. Number of general public evacuated: / / / / / / / | | | | |

| PART B – ADDITIONAL LOCATION INFORMATION | | |
|---|--|--|
| If Onshore: | | |
| B1. State: / / / B2 B3 City County or Parish | | |
| B4. Was this onshore Accident on Federal land? O Yes O No | | |
| B5. Location of Accident: (select only one) | | |
| ☐ Totally contained on Operator-controlled property ☐ Pipeline right-of-way | | |
| ☐ Originated on Operator-controlled property, but then flowed or migrated off the property | | |
| B6. Did the Accident occur in a crossing?: O Yes O No | | |
| If Yes, B6a. specify type: ☐ Bridge crossing Specify: ○ Cased ○ Uncased ☐ Railroad crossing (select all that apply) ○ Cased ○ Uncased ○ Bored/drilled ☐ Road crossing (select all that apply) ○ Cased ○ Uncased ○ Bored/drilled ☐ Water crossing Specify: ○ Cased ○ Uncased | | |
| If B6a. = Water crossing, answer B6.b through e | | |
| B6b. Name of body of water, if commonly known: | | |
| B6c. Approx. water depth (ft) at the point of the Accident: / /,/ / / OR O Unknown | | |
| B6d. (select only one) O Shoreline/Bank/Marsh crossing OBelow water, pipe buried below bottom (NOT in bored/drilled crossing) O Below water, pipe in bored/drilled crossing OBelow water, pipe on or above bottom | | |
| B6e. Year of most recent engineering/risk evaluation of the crossing OR O None | | |
| If Offshore: | | |
| B7. Origin of Accident: In State waters Specify: State: Area: Block/Tract #: //_/ Nearest County/Parish: | | |
| ☐ On the Outer Continental Shelf (OCS) (select only one) ☐ OCS – Alaska ☐ OCS – Atlantic | | |
| O OCS-Gulf of America Mexico O OCS – Pacific Specify: Area: Block/Tract #: //_/_/ | | |
| | | |
| | | |
| PART C – ADDITIONAL FACILITY INFORMATION | | |
| C1. Item involved in Accident: (select only one) | | |
| ☐ Pipe ⇔ Specify: O Pipe Body O Pipe Seam | | |
| ☐ Joint, including heat-affected zone ➡ Specify: ○ Pipe Girth Joint ○ Other Butt Joint ○ Fillet Joint | | |
| | | |
| Othermandatory text field | | |
| If C1. is Pipe or Pipe Girth Joint, answer C1.a: | | |
| C1.a Nominal Pipe Size: / / / / / | | |
| C2. Material involved in Accident: (select only one) | | |
| ☐ Carbon Steel ☐ Material other than Carbon Steel ➡ Specify: | | |
| | | |
| If C2. is Carbon Steel, answer C2.a: | | |
| C2.a % SMYS caused by operating pressure at the time of failure: / / / / / | | |
| C3. Classification of pipeline system: <i>(select only one)</i> Gravity Transmission Gravity Gathering Reporting-Regulated Gathering | | |

| PART D - ADDITIONAL CONSEQUENCE INFORMATION | | | |
|---|--|--|--|
| D1. Wildlife impact: O Yes O No | | | |
| D1.a If Yes, specify all that apply: | | | |
| ☐ Fish/aquatic | | | |
| □ Birds | | | |
| ☐ Terrestrial | | | |
| D2. Soil contamination: O Yes O No | | | |
| D3. Long term impact assessment performed or planned: O Yes O No | | | |
| D4. Anticipated remediation: O Yes O No (not needed) | | | |
| D4a. If Yes, specify all that apply: | | | |
| ☐ Surface water ☐ Groundwater ☐ Soil ☐ Vegetation | Wildlife | | |
| D5. Water contamination: O Yes | O No | | |
| D5a. Specify all that apply: | | | |
| ☐ Ocean/Seawater | | | |
| ☐ Surface | | | |
| ☐ Groundwater | | | |
| ☐ Drinking water | ublic Water Intake | | |
| D5b. Estimated amount released in or reaching water: / / / / | Barrels | | |
| D5c. Name of body of water, if commonly known: | | | |
| | | | |
| D6. Estimated Property Damage: | | | |
| D6a. Estimated cost of public and non-Operator private property damage | \$ <u>/ </u> | | |
| D6b. Estimated cost of commodity lost | \$ | | |
| D6c. Estimated cost of Operator's property damage & repairs \$\frac{1}{1} \frac{1}{1} \frac | | | |
| D6d. Estimated cost of Operator's emergency response \$\frac{1}{2} \frac{1}{2} | | | |
| D6e. Estimated cost of Operator's environmental remediation | \$ | | |
| D6f. Estimated other costs | \$ / / / /, / / / / / | | |
| Describe | * <u></u> | | |
| D6g. Total estimated property damage (sum of above) | \$ calculated | | |
| | · · | | |
| Injured Persons not included in A11 The number of persons injured, admitted to a hospital, and remaining in the hospital for at least one overnight are reported in A11. <i>If a person is included in A11, do not include them in D7.</i> | | | |
| D7. Estimated number of persons with injuries requiring treatment in a medical facility but not requiring overnight in-patient hospitalization: | | | |
| If a person is included in D7, do not include them in D8. | | | |
| D8. Estimated number of persons with injuries requiring treatment by EMTs at t | he site of incident: | | |
| Buildings Affected | | | |
| D9. Number of residential buildings affected (evacuated or required repair): | | | |
| D10. Number of business buildings affected (evacuated or required repair): | | | |
| | | | |

| | | in the shaded column on the left representing the escribe secondary, contributing, or root causes of the | | | |
|---|--|--|------------|-------------------|---|
| E1 - Corrosion Failure – *only one sub-cause can be picked | | | | | |
| | ☐ External Corrosion | | | | - |
| | ☐ Internal Corrosion | | | | _ |
| E2 - | Natural Force Damag | e - *only one sub-cause can b | e picked | | |
| | ☐ Earth Movement, NOT du | e to Heavy Rains/Floods | | | |
| | ☐ Heavy Rains/Floods | | | | |
| | ☐ Lightning | | | | |
| | ☐ Temperature | | | | |
| | ☐ High Winds | | | | |
| | ☐ Tree/Vegetation Root | | | | |
| | ☐ Snow/Ice Impact or Accu | mulation | | | |
| | ☐ Other Natural Force Dam | age | | | _ |
| E3 - Excavation Damage - *only one sub-cause can be picked | | | | | |
| | ☐ Excavation Damage by O | perator (First Party) | | | _ |
| | ☐ Excavation Damage by O | perator's Contractor (Second | Party) | | |
| | ☐ Excavation Damage by T | hird Party | | | |
| | ☐ Previous Damage due to | Excavation Activity | | | |
| E4 - Other Outside Force Damage - *only one sub-cause can be picked | | | | | |
| | ☐ Nearby Industrial, Man-m | ade, or Other Fire/Explosion a | as Primary | Cause of Accident | |
| | ☐ Damage by Car, Truck, or Other Motorized Vehicle/Equipment NOT Engaged in Excavation | | | | |
| | ☐ Damage by Boats, Barges, Drilling Rigs, or Other Maritime Equipment or Vessels Set Adrift or Which Have Otherwise Lost Their Mooring | | | | |
| | ☐ Routine or Normal Fishing or Other Maritime Activity NOT Engaged in Excavation | | | | |
| | ☐ Electrical Arcing from Ot | her Equipment or Facility | | | |
| | ☐ Previous Mechanical Dan | nage NOT Related to Excavati | on | | |
| | ☐ Intentional Damage | | | | |
| | ☐ Other Outside Force Dam | age | | | |

| | E | 5 - Material Failur | e of Pipe or Weld *Only one sub-cause can be picked | | |
|---|---------------------------|--|--|--------------------|--|
| | | ☐ Design-, Construct | ion-, Installation-, or Fabrication-related | | |
| | | ☐ Original Manufactu | ring-related (NOT girth weld or other welds formed in the field) | | |
| | | ☐ Environmental Crae | cking-related | | |
| Ī | E6 - | Equipment Failur | 'e -*only one sub-cause can be picked | | |
| | | ☐ Malfunction of Con | trol/Relief Equipment | | |
| | | ☐ Pump or Pump-rela | ited Equipment | | |
| | | ☐ Threaded Connecti | on/Coupling Failure | | |
| | | ☐ Non-threaded Conr | nection Failure | | |
| | | ☐ Defective or Loose | Tubing or Fitting | | |
| | | ☐ Failure of Equipment Body (except Pump), Tank Plate, or other Material | | | |
| | ☐ Other Equipment Failure | | | | |
| | E7 - | Incorrect Operati | On - *only one sub-cause can be picked | | |
| | | ☐ Damage by Operate Vehicle/Equipment | or or Operator's Contractor NOT Related to Excavation and NOT due to Damage | Motorized | |
| | | ☐ Tank, Vessel, or Su | mp/Separator Allowed or Caused to Overfill or Overflow | | |
| | | ☐ Valve Left or Place Facility Overpressu | d in Wrong Position, but NOT Resulting in a Tank, Vessel, or Sump/Sep re | arator Overflow or | |
| | | ☐ Pipeline or Equipme | ent Overpressured | | |
| | | ☐ Equipment Not Installed Properly | | | |
| | | ☐ Wrong Equipment Specified or Installed | | | |
| | | ☐ Other Incorrect Ope | eration | | |
| | E8 - | - Other Accident C | Cause - *only one sub-cause can be picked from shaded left-hand column | n | |
| | | ☐ Miscellaneous | | | |
| | | ☐ Unknown | | | |

| PART F - NARRATIVE DESCRIPTION OF THE ACCIDENT | |
|--|-----------------------------|
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| | |
| PART G – PREPARER | |
| | |
| Preparer's Name (type or print) | Preparer's Telephone Number |
| | |
| Preparer's Title (type or print) | <u> </u> |
| Drangerate E mail Address | Drop avado Fossinila Number |
| Preparer's E-mail Address | Preparer's Facsimile Number |
| Local Contact Name: optional | |
| Local Contact Email: optional | |
| Local Contact Phone: optional | |
| | |