



U.S. Department
of Transportation
**Pipeline and Hazardous
Materials Safety
Administration**

1200 New Jersey Avenue SE
Washington DC 20590

2021 Hazardous Liquid State Program Evaluation

for

PUBLIC SERVICE COMMISSION OF WEST VIRGINIA

Document Legend

PART:

- O -- Representative, Dates and Title Information
- A -- Progress Report and Program Documentation Review
- B -- Program Inspection Procedures
- C -- State Qualifications
- D -- Program Performance
- E -- Field Inspections
- F -- Damage prevention and Annual report analysis
- G -- Interstate Agent/Agreement States



2021 Hazardous Liquid State Program Evaluation -- CY 2021
Hazardous Liquid

State Agency: West Virginia

Agency Status:

Date of Visit: 10/03/2022 - 10/07/2022

Agency Representative: Mary Friend

PHMSA Representative: David Appelbaum

Commission Chairman to whom follow up letter is to be sent:

Name/Title: Charlotte R. Lane, Chairman

Agency: Public Service Commission of West Virginia

Address: 201 Brooks St.

City/State/Zip: Charleston, WV 25301

Rating:

60105(a): Yes **60106(a):** No **Interstate Agent:** No

INSTRUCTIONS:

Complete this evaluation in accordance with the Evaluator Guidance for conducting state pipeline safety program evaluations. The evaluation should generally reflect state program performance during CY 2021 (not the status of performance at the time of the evaluation). A deficiency in any one part of a multiple-part question should be scored as "Needs Improvement." Determine the answer to the question then select the appropriate point value. If a state receives less than the maximum points, include a brief explanation in the appropriate notes/comments section. If a question is not applicable to a state, select NA. Please ensure all responses are COMPLETE and ACCURATE, and they OBJECTIVELY reflect the state's program performance for the question being evaluated. Increasing emphasis is being placed on how the state pipeline safety programs conduct and execute their pipeline safety responsibilities (their performance). This evaluation, together with selected factors reported in the state's annual progress report attachments, provide the basis for determining the state's pipeline safety grant allocation.

Scoring Summary

PARTS

Possible Points Points Scored

A Progress Report and Program Documentation Review
B Program Inspection Procedures
C State Qualifications
D Program Performance
E Field Inspections
F Damage prevention and Annual report analysis
G Interstate Agent/Agreement States

0
15
10
50
15
6
0

0
15
10
49
15
6
0

TOTALS

96 95

State Rating **99.0**

PART A - Progress Report and Program Documentation Review

Points(MAX) Score

- 1 Were the following Progress Report Items accurate? (*items not scored on progress report) Info Only Info Only
- Info Only = No Points
- a. Stats On Operators Data - Progress Report Attachment 1
 - b. State Inspection Activity Data - Progress Report Attachment 2
 - c. List of Operators Data - Progress Report Attachment 3*
 - d. Incidents/Accidents Data - Progress Report Attachment 4*
 - e. Stats of Compliance Actions Data - Progress Report Attachment 5*
 - f. List of Records Kept Data - Progress Report Attachment 6 *
 - g. Staff and TQ Training Data - Progress Report Attachment 7
 - h. Compliance with Federal Regulations Data - Progress Report Attachment 8
 - i. Performance and Damage Prevention Question Data - Progress Report Attachment 10*

Evaluator Notes:

- a. WVPSC continues to include each system type (distribution, transmission, gathering, Master meter) as a unit (See Attachment 3 comments) and not combine as one unit for smaller operators. Currently, if an operator has both a gas transmission and a gas gathering pipeline system, WV combines the systems in some instances and counts as only a transmission unit or gathering unit, depending on the amount of pipeline each system contains. The comments in Attachment 3 explains the combining of different systems but this approach is in conflict with the instructions provided in State Guidelines 2.7.1.
This issue has been brought up in the past and the PM's stated position is she disagrees with the logic of PHMSA's guidelines.
- b. Reviewed WV tracking spreadsheet to verify inspection activity.
- c. Verified operators with PDM and Annual Reports. Some operators have different types of pipeline systems (Transmission and gathering) that come under one unit so only count as one type of system. See comments on section "a" above.
- d. Verified Attachment 4 incident investigated with PDM.
- e. Attachment 5 carry over issues not accurate
- f. The WVPSC lists all records kept by the state.
- g. Program appears to be compliant with training requirements.
- h. WV PSC has adopted all federal regulations.

Total points scored for this section: 0
Total possible points for this section: 0

PART B - Program Inspection Procedures

Points(MAX) Score

- | | | | |
|---|---|---|---|
| 1 | Do written procedures address pre-inspection, inspection and post inspection activities for each of the following inspection types: Chapter 5.1
Yes = 5 No = 0 Needs Improvement = 1-4 | 5 | 5 |
| | <ul style="list-style-type: none">a. Standard Inspections, which include Drug/Alcohol, CRM and Public Awareness Effectiveness Inspectionsb. IMP Inspectionsc. OQ Inspectionsd. Damage Prevention Inspectionse. On-Site Operator Trainingf. Construction Inspections (annual efforts) | | |

Evaluator Notes:

- a. Section B has types of inspections which include standard, D&A, CRM and PAPEI
- b. Section B-5 addresses IMP and DIMP inspections which give guidance to inspectors on how to conduct IMP plan inspections.
- c. Section B-4 and 5 addresses Operator Qualification inspections which gives guidance to inspectors when conducting OQ inspections. Section 5 addresses OQ Plan reviews.
- d. Section 5 addresses PAPEI and damage prevention inspections.
- e. Section 7.2 addresses the need for Operator Training.
- f. Section B-3 addresses construction inspections which gives guidance to inspectors to perform construction inspections.
- g. There are no jurisdictional LNG facilities in WV.

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|---|---|---|---|
| 2 | Do written procedures address inspection priorities of each operator, and if necessary each unit, based on the following elements and time frames established in its procedures? Chapter 5.1
Yes = 4 No = 0 Needs Improvement = 1-3 | 4 | 4 |
| | <ul style="list-style-type: none">a. Length of time since last inspectionb. Operating history of operator/unit and/or location (includes leakage, incident and compliance activities)c. Type of activity being undertaken by operators (i.e. construction)d. Locations of operator's inspection units being inspected - (HCA's, Geographic area, Population Centers, etc.)e. Process to identify high-risk inspection units that includes all threats - (Excavation Damage, Corrosion, Natural Forces, Outside Forces, Material and Welds, Equipment, Operators and any Other Factors)f. Are inspection units broken down appropriately? | | |

Evaluator Notes:

- a. Length of time since last inspection. Have a 5 year interval preferably 2 year for standard inspections.
- b. Operating History of operator.
- c. Type of activities undertaken by the operator(i.e. Construction, replacements, etc)
- d. Location of operator units is taken into consideration.
- e. Annual report data and information which include damages, age of pipe, materials, etc.
- f. Yes, units are broken down appropriately

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|---|---|---|---|
| 3 | (Compliance Procedures) Does the state have written procedures to identify steps to be taken from the discovery to resolution of a probable violation? Chapter 5.1
Yes = 3 No = 0 Needs Improvement = 1-2 | 3 | 3 |
| | <ul style="list-style-type: none">a. Procedures to notify an operator (company officer) when a noncompliance is identifiedb. Procedures to routinely review progress of compliance actions to prevent delays or breakdownsc. Procedures regarding closing outstanding probable violations | | |

Evaluator Notes:

Yes, Section C Post Inspection Activities addresses compliance activities undertaken by WV PSC after completion of an inspection. The procedures address 30 and 90 day requirements and step by step actions to complete compliance actions.

Appendix A addresses the timeline for processing cases. All other requisite steps are sufficiently outlined in procedures

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| 4 | (Incident/Accident Investigations) Does the state have written procedures to address state actions in the event of an incident/accident?
Yes = 3 No = 0 Needs Improvement = 1-2 | 3 | 3 |
| | a. Mechanism to receive, record, and respond to operator reports of incidents, including after-hours reports | | |
| | b. If onsite investigation was not made, do procedures require on-call staff to obtain sufficient information to determine the facts to support the decision not to go on-site. | | |

Evaluator Notes:

Section D has detailed procedures for accident/incident investigations and a mechanism to receive incident notifications. The WVPSC has an emergency number which is monitored 24/7 by the on call GPSD inspector, which is rotated on a monthly basis(generally) Procedures include the gathering of sufficient information to make decision to go onsite or not.

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|----------|-----------------------|---------------------|
| 5 | General Comments: | Info Only Info Only |
| | Info Only = No Points | |

Evaluator Notes:

The WVPSC is sufficiently complying with Part B of the Evaluation.

Total points scored for this section: 15
Total possible points for this section: 15



PART C - State Qualifications

Points(MAX) Score

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|---|--|---|---|
| 1 | Has each inspector and program manager fulfilled training requirements? (See Guidelines Appendix C for requirements) Chapter 4.3
Yes = 5 No = 0 Needs Improvement = 1-4 | 5 | 5 |
| | <ul style="list-style-type: none">a. Completion of Required OQ Training before conducting inspection as leadb. Completion of Required IMP Training before conducting inspection as leadc. Root Cause Training by at least one inspector/program managerd. Note any outside training completede. Verify inspector has obtained minimum qualifications to lead any applicable standard inspection as the lead inspector (Reference State Guidelines Section 4.3.1) | | |

Evaluator Notes:

Yes. All lead inspectors and Program Manager have met the requisite training requirements.

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| 2 | Did state records and discussions with state pipeline safety program manager indicate adequate knowledge of PHMSA program and regulations?
Yes = 5 No = 0 Needs Improvement = 1-4 | 5 | 5 |
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Evaluator Notes:

Yes, the PM is very knowledgeable of the pipeline safety program and regulations. She has many years of pipeline safety experience. However, there is a noted instance, specifically, Attachment #1 of the Progress Report, where the PM disagrees with PHMSA's State Guidelines, and chooses to complete this attachment based on personal opinion. This is in conflict with State Guidelines 2.7.1 and the same issue has been addressed in the past with PM. Failure to comply with this question will result in point loss next year.

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| 3 | General Comments:
Info Only = No Points | Info Only | Info Only |
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Evaluator Notes:

The WV PSC is mainly complying with Part C of the Evaluation.

Total points scored for this section: 10
Total possible points for this section: 10



PART D - Program Performance

Points(MAX) Score

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| 1 | Did state inspect all types of operators and inspection units in accordance with time intervals established in written procedures? Chapter 5.1
Yes = 5 No = 0 Needs Improvement = 1-4 | 5 | 5 |
| | <ul style="list-style-type: none">a. Standard (General Code Compliance)b. Public Awareness Effectiveness Reviewsc. Drug and Alcohold. Control Room Managemente. Construction (did state achieve 20% of total inspection person-days?)f. OQ (see Question 3 for additional requirements)g. IMP (see Question 4 for additional requirements) | | |

Evaluator Notes:

Reviewed randomly selected inspection reports and WV PSC Multi Year Inspection Plan to determine if all units have been inspected within the time interval established in procedures. There is a great improvement in inspecting units within the time limits established in the procedures not to exceed 5 years per State Guidelines.

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| 2 | Did inspection form(s) cover all applicable code requirements addressed on Federal Inspection form(s)? Did State complete all applicable portions of inspection forms? Chapter 5.1. Do inspection records indicate that adequate reviews of procedures, records and field activities, including notes and the appropriate level of inspection person-days for each inspection, were performed?
Yes = 10 No = 0 Needs Improvement = 1-9 | 10 | 10 |
| | <ul style="list-style-type: none">a. Standard (General Code Compliance)b. Public Awareness Effectiveness Reviewsc. Drug and Alcohold. Control Room Managemente. Constructionf. OQ (see Question 3 for additional requirements)g. IMP (see Question 4 for additional requirements) | | |

Evaluator Notes:

A review of randomly selected 2021 inspection files found all applicable portions of the forms were completed appropriately, and all other requirements in the question appear satisfactory. *PHMSA recommends the PSC add to the inspection form an area to ensure verification that operators are using calibrated testing equipment.

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| 3 | Is state verifying monitoring (Protocol 9/Form15) of operators OQ programs? This should include verification of any plan updates and that persons performing covered tasks (including contractors) are properly qualified and requalified at intervals established in the operator's plan. 49 CFR Part 195 Subpart G
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
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Evaluator Notes:

Yes, the WVPSC utilizes IA to perform and document most inspections. Reviewed randomly selected OQ inspections to verify that OQ Programs are being reviewed for compliance.

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| 4 | Is state verifying operator's integrity management Programs (IMP and DIMP)? This should include a review of plans, along with monitoring progress. In addition, the review should take in to account program review and updates of operator's plan(s). 49 CFR Part 195 Subpart F & G
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
| | <ul style="list-style-type: none">a. Are the implementation plans of the state's large/largest operators(s) being reviewed annually to ensure they are completing full cycle of the IMP process? | | |

Evaluator Notes:

Reviewed randomly selected inspection reports to verify IMP inspections are conducted by the WVPSC. IMP is also discussed through the year with quarterly meetings with larger operators or during meetings.

- 5 Did the state review the following (these items are NTSB recommendations to PHMSA that have been deemed acceptable response based on PHMSA reviewing these items during the evaluation process): Chapter 5.1 2 2
Yes = 2 No = 0 Needs Improvement = 1
a. Operator records of previous accidents and failures including reported third-party damage and leak response to ensure appropriate operator response as required by 195.402; and
b. Directional drilling/boring procedures of each pipeline operator or its contractor to determine if they include actions to protect their facilities from the dangers posed by drilling and other trench less technologies;

Evaluator Notes:

NTSB questions are documented in the operator description form which is periodically sent to operators for updating. NTSB questions are also discussed with operators during quarterly meetings and seminars.

- 6 Did the State verify Operators took appropriate action regarding advisory bulletins issued since the last evaluation? (Advisory Bulletins Current Year) 1 1
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

NTSB and ADB questions are documented in the operator description form which is periodically sent to operators for updating. NTSB and ADB questions are also discussed with operators during quarterly meetings and seminars.

- 7 (Compliance Activities) Did the state follow compliance procedures (from discovery to resolution) and adequately document all probable violations, including what resolution or further course of action is needed to gain compliance? Chapter 5.1 10 9
Yes = 10 No = 0 Needs Improvement = 1-9
a. Were compliance actions sent to company officer or manager/board member if municipal/government system?
b. Were probable violations documented properly?
c. Resolve probable violations
d. Routinely review progress of probable violations
e. Did state issue compliance actions for all probable violations discovered?
f. Can state demonstrate fining authority for pipeline safety violations?
g. Does Program Manager review, approve and monitor all compliance actions? (note: Program Manager or Senior Official should sign any NOPV or related enforcement action)
h. Did state compliance actions give reasonable due process to all parties? Including "show cause" hearing, if necessary.
i. Within 30 days, conduct a post-inspection briefing with the owner or operator outlining any concerns
j. Within 90 days, to the extent practicable, provide the owner or operator with written preliminary findings of the inspection. (Incident investigations do not need to meet 30/90-day requirement)

Evaluator Notes:

Reviewed randomly selected inspection reports/files to verify compliance procedures are being followed and probable violations are being reviewed for progress and resolution. Although the PSC continues to improve in the processing of compliance actions/cases, there were instances where compliance actions were not properly resolved per written procedures. A spreadsheet of outstanding violations from 2021 was provided to PHMSA. There were instances where compliance actions have not been closed. One point deducted
All other aspects of this question appear sufficient.

- 8 (Accident Investigations) Were all federally reportable incidents investigated, thoroughly documented, with conclusions and recommendations? 10 10
Yes = 10 No = 0 Needs Improvement = 1-9
a. Does state have adequate mechanism to receive and respond to operator reports of incidents, including after-hours reports?
b. Did state keep adequate records of Incident/Accident notifications received?
c. If onsite investigation was not made, did the state obtain sufficient information from the operator and/or by means to determine the facts to support the decision not to go on site?

- d. Were onsite observations documented?
- e. Were contributing factors documented?
- f. Were recommendations to prevent recurrences, where appropriate, documented?
- g. Did state initiate compliance action for any violations found during any incident/accident investigation?
- h. Did state assist Region Office or Accident Investigation Division (AID) by taking appropriate follow-up actions related to the operator incident reports to ensure accuracy and final report has been received by PHMSA?
- i. Does state share any lessons learned from incidents/accidents?

Evaluator Notes:

WV had no DOT-reportable accidents in CY 2021.

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| 9 | Did state respond to Chairman's letter on previous evaluation within 60 days and correct or address any noted deficiencies? (If necessary) Chapter 8.1
Yes = 1 No = 0 Needs Improvement = .5 | 1 | 1 |
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Evaluator Notes:

Yes, letter received on December 7, 2021, and response sent January 12, 2022

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| 10 | Did State conduct or participate in pipeline safety training session or seminar in Past 3 Years? Chapter 8.5
Info Only = No Points | Info Only | Info Only |
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Evaluator Notes:

Conducted in-person seminars in 2018 and 2019. The 2020 was cancelled due to Covid pandemic. Had a virtual seminar covering regulatory updates on March 23, 2021.

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| 11 | Has state confirmed transmission operators have submitted information into NPMS database along with changes made after original submission?
Info Only = No Points | Info Only | Info Only |
|-----------|--|-----------|-----------|

Evaluator Notes:

No issues for HL

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| 12 | Does the state have a mechanism for communicating with stakeholders - other than state pipeline safety seminar? (This should include making enforcement cases available to public).
Yes = 1 No = 0 Needs Improvement = .5 | 1 | 1 |
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Evaluator Notes:

Hold quarterly meetings with larger operators. May also use email or industry organizations for communication purposes.

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| 13 | Did state execute appropriate follow-up actions to Safety Related Condition (SRC) Reports? Chapter 6.7
Yes = 1 No = 0 Needs Improvement = .5 | 1 | 1 |
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Evaluator Notes:

No SRCR in 2021.

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| 14 | Was the State responsive to:
Yes = 1 No = 0 Needs Improvement = .5
a. Surveys or information requests from NAPS or PHMSA; and
b. PHMSA Work Management system tasks? | 1 | 1 |
|-----------|---|---|---|

Evaluator Notes:

Yes, responded to surveys and WMS tasks.

- 15** If the State has issued any waivers/special permits for any operator, has the state verified conditions of those waivers/special permits are being met? This should include having the operator amend procedures where appropriate. 1 1
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Dow HL assets were issued a waiver for installation of valves in 2016. No additional conditions exist. Reviewed Waiver, there are no special provisions.

- 16** Were pipeline program files well-organized and accessible? Info Only Info Only
Info Only = No Points

Evaluator Notes:

Yes, reviewed inspection reports electronically with no issues

- 17** Discussion with State on accuracy of inspection day information submitted into State Inspection Day Calculation Tool (SICT). Has the state updated SICT data? 3 3
Yes = 3 No = 0 Needs Improvement = 1-2

Evaluator Notes:

Discussed performance metrics with WV PSC and the analysis of the data. Annual reports are reviewed in addition to verify data and trends.

- 18** Discussion on State Program Performance Metrics found on Stakeholder Communication site.\ <http://primis.phmsa.dot.gov/comm/states.htm?nocache=4805> Info Only Info Only
Info Only = No Points

Evaluator Notes:

Discussed performance metrics with WV PSC and the analysis of the data. Annual reports are reviewed in addition to verify data and trends.

- 19** Did the state encourage and promote operator implementation of Pipeline Safety Management Systems (PSMS), or API RP 1173? This holistic approach to improving pipeline safety includes the identification, prevention and remediation of safety hazards. Info Only Info Only
Info Only = No Points
a. <https://pipelinesms.org/>
b. Reference AGA recommendation to members May 20, 2019

Evaluator Notes:

Still developing opportunities to best deliver

- 20** General Comments: Info Only Info Only
Info Only = No Points

Evaluator Notes:

Point deducted from D-7

Total points scored for this section: 49
Total possible points for this section: 50

PART E - Field Inspections

Points(MAX) Score

- 1 Operator, Inspector, Location, Date and PHMSA Representative (enter specifics into the comments box below) Info Only Info Only
Info Only = No Points
- What type of inspection(s) did the state inspector conduct during the field portion of the state evaluation? (i.e. Standard, Construction, IMP, etc)
 - When was the unit inspected last?
 - Was pipeline operator or representative present during inspection?
 - Effort should be made to observe newest state inspector with least experience

Evaluator Notes:

An O&M inspection was done on DOW Chemical in South Charleston, WV. Doug Riney and Greg Lago of the WVPSC, who are in training, conducted the inspection under the supervision of Mary Friend. Inspection frequency is within time limits and the operator was present during the inspection.

- 2 Did the inspector use an appropriate inspection form/checklist and was the form/checklist used as a guide for the inspection? (New regulations shall be incorporated) 2 2
Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

Inspection was performed in IA

- 3 Did the inspector adequately review the following during the inspection 10 10
Yes = 10 No = 0 Needs Improvement = 1-9
- Procedures (were the inspector's questions of the operator adequate to determine compliance?)
 - Records (did the inspector adequately review trends and ask in-depth questions?)
 - Field Activities/Facilities (did inspector ensure that procedures were being followed, including ensuring that properly calibrated equipment was used and OQ's were acceptable?)
 - Other (please comment)
 - Was the inspection of adequate length to properly perform the inspection?

Evaluator Notes:

Inspectors sufficiently satisfied all relevant aspects of this question.

- 4 From your observation did the inspector have adequate knowledge of the pipeline safety program and regulations? (Evaluator will document reasons if unacceptable) 2 2
Yes = 2 No = 0 Needs Improvement = 1

Evaluator Notes:

Inspectors conducting evaluation are in training, but Mary Friend has a superior knowledge of pipeline safety program and regulations

- 5 Did the inspector conduct an exit interview, including identifying probable violations? (If inspection is not totally completed the interview should be based on areas covered during time of field evaluation) 1 1
Yes = 1 No = 0 Needs Improvement = .5

Evaluator Notes:

Question was satisfied. Feedback was provided as the inspection progressed.

- 6 Was inspection performed in a safe, positive, and constructive manner ? Info Only Info Only
Info Only = No Points
- No unsafe acts should be performed during inspection by the state inspector
 - What did the inspector observe in the field? (Narrative description of field observations and how inspector performed)

- c. Best Practices to Share with Other States - (Field - could be from operator visited or state inspector practices)
- d. Other

Evaluator Notes:

No issues

7 General Comments:

Info Only Info Only

Info Only = No Points

Evaluator Notes:

Total points scored for this section: 15
Total possible points for this section: 15



PART F - Damage prevention and Annual report analysis**Points(MAX) Score**

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| 1 | Has the state reviewed Operator Annual reports, along with Incident/Accident reports, for accuracy and analyzed data for trends and operator issues.
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
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Evaluator Notes:

Generally speaking, if annual reports have errors they are returned to the operator to make corrections.

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| 2 | Has the state verified that the operators analyze excavation damages for the purpose of determining root causes and minimizing the possibility of a recurrence? (192.617)
Has the state verified that the operators have appropriately identified excavators who have repeatedly violated one-call laws and damaged their facilities. Have the operators taken steps to mitigate that risks? (192.1007)
Yes = 2 No = 0 Needs Improvement = 1 | 2 | 2 |
|---|--|---|---|

Evaluator Notes:

Data analysis is available in the sharedrive which all inspectors have access and review to prepare for inspections.

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|---|--|-----------|-----------|
| 3 | Has the state reviewed the operator's annual report pertaining to Part D - Excavation Damage?
Info Only = No Points <ol style="list-style-type: none">a. Is the information complete and accurate with root cause numbers?b. Has the state evaluated the causes for the damages listed under "One-Call Notification Practices Not Sufficient" (Part D.1.a.)?c. Has the state evaluated the causes for the damages listed under "Locating Practices Not Sufficient" (Part D.1.b)? For each operator, does the state review the following?d. Is the operator or its locating contractor(s) qualified and following written procedures for locating and marking facilities?e. Is the operator appropriately requalifying locators to address performance deficiencies?f. What is the number of damages resulting from mismarks?g. What is the number of damages resulting from not locating within time requirements (no-shows)?h. Is the operator appropriately addressing discovered mapping errors resulting in excavation damages?i. Are mapping corrections timely and according to written procedures?j. Has the state evaluated the causes for the damages listed under "Excavation Practices Not Sufficient" (Part D.1.c.)? | Info Only | Info Only |
|---|--|-----------|-----------|

Evaluator Notes:

N/A

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|---|---|---|---|
| 4 | Has the agency or another organization within the state collected data and evaluated trends on the number of pipeline damages per 1,000 locate requests?
Yes = 2 No = 0 Needs Improvement = 1 <ol style="list-style-type: none">a. What stakeholder group is causing the highest number of damages to the pipelines? Operator, contractor, locating company or public.b. Has the state verified the operator is appropriately focusing damage prevention education and training to stakeholders causing the most damages?c. Has the state evaluated which of the following best describes the reason for the excavation damages; i.e., operator or contractor not following written procedures, failure to maintain marks, failure to support exposed facilities, failure to use hand tools were required, failure to test-hole (pot hole), improper backfilling practices, failure to maintain clearance or insufficient excavation practices.d. Has the state verified the operator is appropriately focusing damage prevention education and training to address the causes of excavation damages? | 2 | 2 |
|---|---|---|---|

Evaluator Notes:

All pertinent aspects of this question are checked and reviewed during audit reviews.

5 General Comments:

Info Only Info Only

Info Only = No Points

Evaluator Notes:

There were no points deducted for Part F.

Total points scored for this section: 6
Total possible points for this section: 6



PART G - Interstate Agent/Agreement States

Points(MAX) Score

- 1 Were all inspections of interstate pipelines conducted using the Inspection Assistant program for documenting inspections? Info Only Info Only
Info Only = No Points

Evaluator Notes:

PSC does not have a 60106 agreement with PHMSA nor an interstate agent.

- 2 If inspections were conducted independent of a PHMSA team inspection was notice of all identified probable violations provided to PHMSA within 60 days? Info Only Info Only
Info Only = No Points

Evaluator Notes:

PSC does not have a 60106 agreement with PHMSA nor an interstate agent.

- 3 If inspections were conducted independent of a PHMSA team inspection was PHMSA immediately notified of conditions which may pose an immediate safety hazard to the public or environment? Info Only Info Only
Info Only = No Points

Evaluator Notes:

PSC does not have a 60106 agreement with PHMSA nor an interstate agent.

- 4 If inspections were conducted independent of a PHMSA team inspection did the state coordinate with PHMSA if inspections not were not included in the PHMSA Inspection Work Plan? Info Only Info Only
Info Only = No Points

Evaluator Notes:

PSC does not have a 60106 agreement with PHMSA nor an interstate agent.

- 5 Did the state take direction from and cooperate with PHMSA for all incident investigations conducted on interstate pipelines? Info Only Info Only
Info Only = No Points

Evaluator Notes:

PSC does not have a 60106 agreement with PHMSA nor an interstate agent.

- 6 General Comments: Info Only Info Only
Info Only = No Points

Evaluator Notes:

PSC does not have a 60106 agreement with PHMSA nor an interstate agent.

Total points scored for this section: 0
Total possible points for this section: 0