



U.S. Department
of Transportation
**Pipeline and Hazardous
Materials Safety
Administration**

1200 New Jersey Avenue, SE
Washington, DC 20590

August 4, 2022

Mr. Kenneth W. Grubb
Chief Operating Officer
Kinder Morgan Natural Gas Division
1001 Louisiana Street, Suite 1000
Houston, Texas 77002

Re: Docket No. PHMSA-2020-0005
Special Permit from August 4, 2022 to August 4, 2032

Dear Mr. Grubb:

On December 23, 2019, pursuant to 49 Code of Federal Regulations (CFR) § 190.341, Colorado Interstate Gas Company, LLC (CIG)¹ applied to the Pipeline and Hazardous Materials Safety Administration (PHMSA) for a special permit. CIG requested a special permit to waive compliance with 49 CFR §§ 192.611(a) and (d), and 192.619(a) for Class 1 to Class 3 location changes on two (2) pipeline segments for approximately 0.049 miles of 20-inch and 24-inch diameter gas transmission pipelines (Pipelines) located in Sweetwater County, Wyoming. A gas transmission pipeline operator is required by 49 CFR § 192.611 to confirm or revise the maximum allowable operating pressure of a pipeline segment where the class location has changed as defined in 49 CFR § 192.5.

On December 8, 2020, PHMSA published a Federal Register notice (85 FR 79074) announcing the Special Permit Request. The Special Permit Request letter, Final Environmental Assessment (FEA) and Finding of No Significant Impact (FONSI), Special Permit Analysis and Findings (SPAF), and all other pertinent documents for this special permit are available in Docket No. PHMSA-2020-0005 in the Federal Docket Management System located at www.regulations.gov.²

Subject to the stated terms and conditions, PHMSA grants this special permit (enclosed) based on the information provided by CIG and the findings set forth in the SPAF, FEA, and FONSI. This special permit provides relief from certain provisions of the Federal pipeline safety

¹ Colorado Interstate Gas Company, LLC is owned by Kinder Morgan, Inc.

² <https://www.regulations.gov/docket?D=PHMSA-2020-0005>.

regulations for the Pipelines and requires CIG to comply with conditions and limitations designed to maintain pipeline safety as defined in the special permit. Note that in accordance with 49 CFR § 190.341(j), PHMSA reserves the right to revoke, suspend, or modify this special permit if circumstances occur in which its continuance would be inconsistent with pipeline safety. If CIG elects not to implement the special permit conditions, CIG must notify PHMSA within 60 days and comply with 49 CFR § 192.611 within 18 months of the date of this letter.

My staff would be pleased to discuss this special permit or any other regulatory matter with you. Senth White, Director of PHMSA Engineering and Research Division, may be contacted at 202-366-2415, on technical matters; and James Urisko, Director, Office of Pipeline Safety, Southern Region, may be contacted at 404-832-1150, for operational matters specific to this special permit.

Sincerely,

Alan K. Mayberry
Associate Administrator for Pipeline Safety

Enclosure: Special Permit – PHMSA-2020-0005