



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

March 31, 2022

Mr. Dave W. Shellhouse Vice President of Operations Florida Gas Transmission Company, LLC 2405 Lucien Way, Suite 200 Maitland, Florida 32751

Re: Docket No. PHMSA-2020-0001 Special Permit from March 31, 2022 to March 31, 2032

Dear Mr. Shellhouse:

On December 18, 2019, pursuant to the 49 Code of Federal Regulations (CFR) § 190.341, Florida Gas Transmission Company, LLC (FGT)¹ applied to the Pipeline and Hazardous Materials Safety Administration (PHMSA) for a special permit. FGT requested a special permit to waive compliance with 49 CFR §§ 192.611(a) and (d) and 192.619(a) for Class 1 to Class 3 or Class 2 to Class 3 location changes of approximately 3.761 miles of the 26-inch and 30-inch diameter pipelines (Pipelines). The Pipelines are located in Brevard, Lake, Orange, and Osceola Counties, Florida. A gas transmission pipeline operator is required by 49 CFR § 192.611 to confirm or revise the maximum allowable operating pressure of a pipeline segment where the class location has changed as defined in 49 CFR § 192.5.

On March 26, 2020, PHMSA published a Federal Register notice (85 FR 17176), announcing the Special Permit Request. The Special Permit Request letter, Final Environmental Assessment (FEA) and Finding of No Significant Impact (FONSI), Special Permit Analysis and Findings (SPAF), and all other pertinent documents for this special permit are available in Docket No. PHMSA-2020-0001 in the Federal Docket Management System located at www.regulations.gov.²

¹ Florida Gas Transmission Company, LLC is owned by Energy Transfer and Kinder Morgan, Inc.

² https://www.regulations.gov/docket?D=PHMSA-2020-0001.

PHMSA grants this special permit (enclosed) based on the information provided by FGT and the findings set forth in the SPAF, FEA, and FONSI. This special permit provides relief from certain provisions of the Federal pipeline safety regulations for the Pipelines and requires FGT to comply with certain conditions and limitations designed to maintain pipeline safety as defined in the special permit. If FGT elects not to implement the special permit conditions, FGT must notify PHMSA and comply with 49 CFR § 192.611 within 18 months of the special permit grant date.

My staff would be pleased to discuss this special permit or any other regulatory matter with you. Sentho White, Director of PHMSA Engineering and Research Division, may be contacted at (202) 366-2415, on technical matters; and Mary McDaniel, Director, Office of Pipeline Safety, Southwest Region, may be contacted at (713) 272-2847, for operational matters specific to this special permit.

Sincerely,

Alan K. Mayberry Associate Administrator for Pipeline Safety

Enclosure: Special Permit – PHMSA-2020-0001