			DOT USE O	NLY
0	U.S. Department of Transportation	ANNUAL REPORT FOR CALENDAR YEAR 20	Initial Date	
_			Submitted	
	Pipeline and Hazardous Materials	GAS DISTRIBUTION SYSTEM	Report	
			Submission Type	
	Safety Administration		Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is. Public reporting for this collection of information is estimated to be approximately 16 hours per submission, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION		DOT USE ONLY						
1. NAME OF OPERATOR		3. OPERATOR'S 5 D //	DIGIT /	IDEN /	ITIFIC	ATION N	UMBI	ER
2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED		4. HEADQUARTERS	6 NAN	/IE &	ADDF	RESS, IF	DIFFE	ERENT
Number and Street		Number and Street						
City and County		City and County						
State and Zip Code		State and Zi	p Code	е				
5. STATE IN WHICH SYSTEM OPERATES://	<pre>/ (provide a separate report for</pre>	each state in which s	ystem	n ope	erates)		
6. THIS REPORT PERTAINS TO THE FOLLOWING complete the report for that Commodity Group. File a □ Natural Gas □ Synthetic Gas □ Hydrogen Gas □ Propane Gas □ Landfill Gas □ Other Gas → Name of Other Gas:					minant	t gas carr	ied an	nd
 7. THIS REPORT PERTAINS TO THE FOLLOWING in this OPID for which this report is being submitted.): Investor Owned Municipally Owned Privately Owned Cooperative 	TYPE OF OPERATOR (Select Type	of Operator based on t	he str	uctur	re of th	ne compa	ny inc	luded

PART B - SYSTEM D 1. GENERAL	ESCRIP	ΓΙΟΝ		Report m	iles of main	and number	of service	s in systen	n at end o	f year.	
			DICALLY	PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	Reconditioned Cast Iron	SYSTEM TOTAL	
	BARE	COATED	BARE	COATED		IKON					
MILES OF MAIN					Calc	Calc	Calc	Calc	Calc	Calc	Calc
NO. OF SERVICES					Calc	Calc	Calc	Calc	Calc	Calc	Calc

2. MILES OF MAIN	S IN SYSTEM AT	END OF YEAR			1		
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL							Calc
DUCTILE IRON							Calc
COPPER							Calc
CAST/WROUGHT IRON							Calc
PLASTIC 1. PVC							Calc
2. PE							Calc
3. ABS							Calc
4. OTHER PLASTIC							Calc
OTHER							Calc
Reconditioned Cast Iron							Calc
SYSTEM TOTALS	Calc	Calc	Calc	Calc	Calc	Calc	Calc

3. NUMBER OF SE	ERVICES IN SYS	AVERAGE SERVICE LENGTH FEET					
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL							Calc
DUCTILE IRON							Calc
COPPER							Calc
CAST/WROUGHT IRON							Calc
PLASTIC 1. PVC							Calc
2. PE							Calc
3. ABS							Calc
4. OTHER PLASTIC							Calc
OTHER							Calc
Reconditioned Cast Iron							Calc
SYSTEM TOTALS	Calc	Calc	Calc	Calc	Calc	Calc	Calc

Describe Other Material:

4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	2010- 2019	2020- 2029	TOTAL
MILES OF MAIN												Calc
NUMBER OF SERVICES												Calc

Γ	Ma	ains	Services			
CAUSE OF LEAK	Total	Hazardous	Total	Hazardous		
CORROSION FAILURE						
NATURAL FORCE DAMAGE						
EXCAVATION DAMAGE						
OTHER OUTSIDE FORCE DAMAGE						
PIPE, WELD, OR JOINT FAILURE						
EQUIPMENT FAILURE						
INCORRECT OPERATION						
OTHER CAUSE						

PART D – EXCAVATION DAMAGE

1. Total Number of Excavation Damages by Apparent Root Cause <u>Calc</u>

- a. One-Call Notification Practices Not Sufficient:
- b. Locating Practices Not Sufficient:
- c. Excavation Practices Not Sufficient:
- d. Other: _____

PART E – EXCESS FLOW VALVE (EFV) AND SERVICE VALVE DATA

Total Number Of Services with EFV Installed During Year _____

Estimated Number of Services with EFV In the System At End Of Year ____

Total Number of Manual Service Line Shut-off Valves Installed During Year

Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year _____

^{2.} Number of Excavation Tickets

PART F - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	PART G - PERCENT OF UNACCOUNTED FOR GAS
	Unaccounted for gas as a percent of total consumption for the 12 months ending June 30 of the reporting year.
	[(Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)] divided by (customer use + company use + appropriate adjustments) times 100 equals percent unaccounted for.
	For year ending 6/30%.

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

Preparer's Name and Title

Preparer's email address

Area Code and Telephone Number
Area Code and Facsimile Number

Name and Title of Person Signing

Area Code and Telephone Number