

**U. S. DEPARTMENT OF TRANSPORTATION**  
**PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION (PHMSA)**  
**SPECIAL PERMIT**

Docket Number: PHMSA-2008-0143  
Pipeline Operator: Southern LNG, Inc.  
Date Requested: April 28, 2008  
Code Section(s): 49 CFR § 193.2301

**Grant of Special Permit:**

The Pipeline and Hazardous Materials Safety Administration (PHMSA) grants this special permit to Southern LNG, Inc. (SLNG). This special permit allows SLNG to use ultrasonic testing (UT) to non-destructively test the welds on a newly constructed liquefied natural gas (LNG) storage tank at the Elba Island III Terminal Expansion Project, Elba Island, Savannah, Georgia. The UT will replace the radiographic examination currently required by the pipeline regulations in 49 CFR § 193.2301.

PHMSA grants this special permit based on the findings set forth in the “*Special Permit Analysis and Findings*” document, which can be read in its entirety in Docket No. PHMSA-2008-0143 in the Federal Docket Management System (FDMS) located on the Internet at [www.Regulations.gov](http://www.Regulations.gov).

**Conditions:**

The grant of this special permit is subject to the following conditions:

- 1) The UT must comply with the National Fire Protection Association’s Standard 59A (NFPA 59A), 2006 Edition, Section 7.3.1.2 and the Tentative Interim Amendment to NFPA Standard 59A, 2006 Edition, effective February 14, 2006 (59A TIA06).
- 2) The owner/operator must retain all ultrasonic examination records for the life of the facility and these records must be retained in a manner so they may not be altered.
- 3) The interval for verifying the examination of welds against a calibration standard must be 8 hours or less. If the ultrasonic equipment is found to be out of calibration, all previous weld examinations determined by the operator to be suspect shall be reexamined.

**Limitations:**

PHMSA grants this special permit subject to the following limitations:

- 1) PHMSA has the sole authority to make all determinations on whether SLNG has complied with the specified conditions of this special permit.
- 2) Should SLNG fail to comply with any of the specified conditions of this special permit, PHMSA may revoke this special permit and require SLNG to comply with the regulatory requirements in 49 CFR § 193.2301.
- 3) PHMSA may revoke, suspend or modify a special permit based on any finding listed in 49 CFR § 190.341(h)(1) and require SLNG to comply with the regulatory requirements in 49 CFR § 193.2301.
- 4) Should PHMSA revoke, suspend or modify a special permit based on any finding listed in 49 CFR § 190.341(h)(1), PHMSA will notify SLNG in writing of the proposed action and provide SLNG an opportunity to show cause why the action should not be taken unless PHMSA determines that taking such action is immediately necessary to avoid the risk of significant harm to persons, property or the environment (see 49 CFR § 190.341(h)(2)).
- 5) The terms and conditions of any corrective action order, compliance order or other order applicable to a pipeline facility covered by this special permit will take precedence over the terms of this special permit in accordance with 49 CFR § 190.341(h)(4).

**AUTHORITY:** 49 U.S.C. 60118(c) and 49 CFR § 1.53.

Issued in Washington, DC on \_\_\_\_\_.

Jeffrey D. Wiese,  
Associate Administrator for Pipeline Safety