



U.S. Department
of Transportation
**Pipeline and Hazardous
Materials Safety
Administration**

1200 New Jersey Avenue SE
Washington DC 20590

Pipeline and Hazardous Materials Safety Administration

Pipeline Safety

2011 Natural Gas Scoring Document



U. S. Department
of Transportation

**Pipeline and
Hazardous Materials
Safety Administration**

1200 New Jersey Avenue, SE
Washington, DC 20590

TO: STATE PIPELINE SAFETY PROGRAM MANAGERS IN STATE'S PARTICIPATING IN THE
NATURAL GAS PIPELINE SAFETY GRANT PROGRAM

The Pipeline Safety Grant allocation for calendar year 2011 reflects a 100 percent performance-based formula and the performance criteria of 100 points. The Program Evaluation and the Certification scores will each represent 50 percent of the State's Allocation score as was done in the previous year. The use of banding scores has been dropped to accurately reflect program performance. New state programs will automatically be funded at a score of 90 the first three years assuming they are making satisfactory progress in meeting certification requirements-this will provide an adequate cushion for these programs to get established. Programs that are reinstated will be funded at a score of 90 for two years. Also as a general note, all indirect costs associated to a grant reimbursement shall be limited to 20% of the direct costs.

The total allocation to states for the gas and liquid programs is \$44,319,187.00. The total amount assigned to the **Natural Gas** program is **\$39,887,268.00**. It has been allocated by a method designed to reflect the degree to which a state has met certain goals established by this office. Numeric Points are assigned for achieving specific levels of performance based on the information in the 2011 Certification and the results of the Annual Program Evaluation. A list of the point criteria for Natural Gas (Attachment 1) and a list of state point assignments for the Natural Gas program (Attachment 2) are enclosed. A chart (Attachment 3) showing a list of the Natural Gas request, state points, allocations, and percentages of total program funding are enclosed.

The Payment Agreement (Notice of Award) will be generated by you through the FedSTAR process. Those states with an allocation of \$100,000 or more will also generate the "Certification Regarding Lobbying" form.

Thank You for your participation in the Pipeline Safety Grant Program.

Sincerely,

For Jeffrey D. Wiese, Associate Administrator for Pipeline Safety

Enclosures

CY 2011 PIPELINE SAFETY GRANT ALLOCATION FORMULA
STATE PERFORMANCE CRITERIA (Natural Gas)

I. RATING FROM STATE EVALUATION (50 PERCENT OF SCORE)

II. SELECTED INFORMATION FROM STATE CERTIFICATION/AGREEMENT (50 PERCENT OF SCORE)

A. Extent of Intrastate Safety Jurisdiction (12 Points)

(Certification Attachment 1)

N = Number of operator types over which state has jurisdiction

M = Number of operator types located in state

60105 State: $N/M \times 12$

60106 State: $N/M \times 12 \times .5$

Distribution

1. Private
2. Municipal
3. Master Meter
4. LP Gas
5. LNG Plants

Transmission

6. Intrastate

Other

7. Gathering Lines (jurisdictional)
8. Offshore Facilities (state waters)

B. Inspector Qualifications (8 POINTS)

(Certification Attachment 7, 7a)

- 8 - Highest percentage of inspectors in categories I and II
- 4 - Highest percentage of inspectors in categories I, II and III
- 0 - Highest percentage of inspectors in categories III, IV and V

C. Number of Inspection Person-Days (9 POINTS)

(Certification Attachment 2)

- 9 - Meets or exceeds the recommended number of inspection person-days.
- 5 - Comes within 25 percent of meeting the recommended number of inspection person-days (achieved 75 percent or above of recommended number).
- 3 - Meets less than 75 percent but at least 50 percent of the recommended number of inspection person-days (achieved 50 to 75 percent of recommended number).
- 0 - Meets less than 50 percent of recommended number of inspection person-days (achieved under 50 percent of recommended number).

D. State Adoption of Maximum Civil Penalty Requirement (2 POINTS)

(Certification Attachment 8, Section I, Item 1)

- 2 - Adopted \$100,000/day; up to \$1,000,000 or Adopted but Different Amounts
- 1 - Taking steps to adopts (has filed draft legislation)
- 0 - Not Adopted

E. State Adoption of Applicable Federal Regulations¹ (8 POINTS)

(Certification Attachment 8, Section I, Items 2, 3, 4, 5, and 6)

- 8 - Adopted within 24 months of effective date (or two general sessions of the state legislature, whichever is longer).
- 5 - Taking steps to adopt (has filed draft legislation).
- 3 - Adopted all regulations within required time frame except one -- where continuing opposition has blocked adoption and state is not presently attempting to adopt.
- 0 - Not Adopted within 36 months of effective date.

F. One Call System Minimum Requirements under Part 198² (8 POINTS)

(Certification Attachment 8 Section III)

- 1.5 - Mandatory coverage of areas having pipeline facilities
- 0.5 - Qualification for operation of one-call system
- 1.5 - Mandatory excavator notification of one-call center
- 0.5 - State determination whether calls to center are toll free
- 1.5 - Mandatory intrastate pipeline operator participation
- 1.0 - Mandatory operator response to notification
- 1.0 - Mandatory notification of excavators/public
- 0.5 - Civil penalties/injunctive relief substantially same as DOT (\$100,000/\$1,000,000)

G. State Attendance at NAPS Regional Meeting (3 POINTS)

(Certification Attachment 8, Section III)

- 3 - Attended full time (lead rep or alternate pipeline program staff)
- 1 - Attended less than full time
- 0 - No one attended

H. Penalty Points

- 2 - State CY 2011 Certification not received at PHMSA HQ by due date
- 4 - points assigned if over 1 month late

1 Applicable Federal regulation for five year period will be listed in certification attachments

2 Established under state law by statute, regulation, license, certification, order, or any combination of these legal means

2011 NATURAL GAS STATE SCORES

(FROM PERFORMANCE EVALUATION AND CEERTIFICATION/AGREEMENT ATTACHMENTS)

STATE	2009 PROGRAM EVALUATION	2011 CERT/AGREEMENT ATTACHMENTS	TOTAL SCORE
ALABAMA	99.50	50.00	99.75
ARIZONA	100.00	47.00	97.00
ARKANSAS	99.00	50.00	99.50
ARKANSAS_OG ²	97.10	39.00	90.00
CALIFORNIA_PUC	99.50	39.00	88.75
COLORADO	91.90	43.00	88.95
CONNECTICUT	100.00	50.00	100.00
DELAWARE	95.10	50.00	97.55
FLORIDA_PSC	100.00	42.00	92.00
GEORGIA	100.00	50.00	100.00
IDAHO	100.00	46.00	96.00
ILLINOIS	100.00	50.00	100.00
INDIANA	98.50	50.00	99.25
IOWA	99.10	50.00	99.55
KANSAS	99.50	47.00	96.75
KENTUCKY	98.00	50.00	99.00
LOUISIANA	99.50	50.00	99.75
MAINE	94.20	50.00	97.10
MARYLAND	98.00	50.00	99.00
MASSACHUSETTS	90.30	50.00	95.15
MICHIGAN	97.70	50.00	98.85
MINNESOTA	100.00	50.00	100.00
MISSISSIPPI	95.50	48.00	95.75
MISSOURI	99.00	45.00	94.50
MONTANA	98.00	43.50	92.50
NEBRASKA	94.90	42.00	89.45
NEVADA	98.50	50.00	99.25
NEW HAMPSHIRE	97.90	50.00	98.95
NEW JERSEY	98.00	50.00	99.00
NEW MEXICO	86.40	50.00	93.20
NEW YORK	96.20	46.00	94.10
NORTH CAROLINA	99.00	49.50	99.00
NORTH DAKOTA	96.10	50.00	98.05
OHIO	96.70	48.50	96.85
OKLAHOMA	98.50	50.00	99.25
OREGON	98.90	50.00	99.45
PENNSYLVANIA	96.50	43.00	91.25
PUERTO RICO	85.30	37.00	79.65
RHODE ISLAND	95.20	50.00	97.60
SOUTH CAROLINA	98.30	42.00	91.15
SOUTH DAKOTA	99.50	50.00	99.75

TENNESSEE	100.00	50.00	100.00
TEXAS	99.00	50.00	99.50
UTAH	95.90	48.00	95.95
VERMONT	97.30	50.00	98.65
VIRGINIA ¹	100.00	49.00	99.00
WASHINGTON	97.40	50.00	98.70
WASHINGTON DC	93.10	50.00	96.55
WEST VIRGINIA	93.80	47.50	94.40
WISCONSIN	93.50	45.00	91.75
WYOMING	100.00	50.00	100.00

Notes:

1 State Programs that have both a 60105 and a 60106 program. These states have had their 60105 and 60106 funding combined and shown as the figure represented in the table, therefore budget, request and allocation figures represent funding for both programs.

2 Within the first 3 years of a new program a minimum score of 90% shall be given, and will not be subject to the 3-year average spending requirement.

2011 NATURAL GAS STATE SCORES

(FROM CERTIFICATION/AGREEMENT ATTACHMENTS)

STATE	JURISDICTION (12)	INSPECTOR QUAL. (8)	NUMBER OF INSPECTION PERSON DAYS (9)	STATE ADOPTION OF MAX CIVIL PENALTY REGS. (2)	STATE ADOPTION OF APPLICABL E FED REGS. (8)	ONE-CALL NOTIF. REQMNTS. (8)	ATTENDANCE AT FEDS/ STATE MEETING (3)	PENALTY POINTS (-)	TOTAL
ALABAMA	12	8	9	2	8	8	3	0	50
ARIZONA	12	8	9	2	5	8	3	0	47
ARKANSAS	12	8	9	2	8	8	3	0	50
ARKANSAS_OG	12	4	5	2	8	8	0	0	39
CALIFORNIA_PUC	7	8	3	2	8	8	3	0	39
COLORADO	12	8	5	2	5	8	3	0	43
CONNECTICUT	12	8	9	2	8	8	3	0	50
DELAWARE	12	8	9	2	8	8	3	0	50
FLORIDA_PSC	4	8	9	2	8	8	3	0	42
GEORGIA	12	8	9	2	8	8	3	0	50
IDAHO	10	8	9	0	8	8	3	0	46
ILLINOIS	12	8	9	2	8	8	3	0	50
INDIANA	12	8	9	2	8	8	3	0	50
IOWA	12	8	9	2	8	8	3	0	50
KANSAS	12	8	9	2	5	8	3	0	47
KENTUCKY	12	8	9	2	8	8	3	0	50
LOUISIANA	12	8	9	2	8	8	3	0	50
MAINE	12	8	9	2	8	8	3	0	50
MARYLAND	12	8	9	2	8	8	3	0	50
MASSACHUSETTS	12	8	9	2	8	8	3	0	50
MICHIGAN	12	8	9	2	8	8	3	0	50
MINNESOTA	12	8	9	2	8	8	3	0	50
MISSISSIPPI	12	8	9	0	8	8	3	0	48

MISSOURI	10	8	9	2	5	8	3	0	45
MONTANA	12	8	3	2	8	7.5	3	0	43.5
NEBRASKA	12	8	9	2	0	8	3	0	42
NEVADA	12	8	9	2	8	8	3	0	50
NEW HAMPSHIRE	12	8	9	2	8	8	3	0	50
NEW JERSEY	12	8	9	2	8	8	3	0	50
NEW MEXICO	12	8	9	2	8	8	3	0	50
NEW YORK	12	8	9	1	5	8	3	0	46
NORTH CAROLINA	12	8	9	2	8	7.5	3	0	49.5
NORTH DAKOTA	12	8	9	2	8	8	3	0	50
OHIO	12	8	9	2	8	6.5	3	0	48.5
OKLAHOMA	12	8	9	2	8	8	3	0	50
OREGON	12	8	9	2	8	8	3	0	50
PENNSYLVANIA	9	4	9	2	8	8	3	0	43
PUERTO RICO	12	0	9	0	5	8	3	0	37
RHODE ISLAND	12	8	9	2	8	8	3	0	50
SOUTH CAROLINA	12	8	9	2	8	0	3	0	42
SOUTH DAKOTA	12	8	9	2	8	8	3	0	50
TENNESSEE	12	8	9	2	8	8	3	0	50
TEXAS	12	8	9	2	8	8	3	0	50
UTAH	12	8	9	0	8	8	3	0	48
VERMONT	12	8	9	2	8	8	3	0	50
VIRGINIA	11	8	9	2	8	8	3	0	49
WASHINGTON	12	8	9	2	8	8	3	0	50
WASHINGTON DC	12	8	9	2	8	8	3	0	50
WEST VIRGINIA	12	8	9	0	8	7.5	3	0	47.5
WISCONSIN	10	8	9	2	5	8	3	0	45
WYOMING	12	8	9	2	8	8	3	0	50

2011 NATURAL GAS PIPELINE SAFETY GRANT ALLOCATION

STATE	REQUEST	STATE POINTS	ALLOCATION	PERCENT OF FUNDING	WITHOUT SUSPENSION OF STATE FUNDING REQUIREMENT
ALABAMA	\$1,523,208.00	99.75	\$1,215,520.00	79.80%	\$1,072,805.00
ARIZONA	\$1,608,406.00	97.00	\$1,248,123.00	77.60%	\$1,001,631.00
ARKANSAS	\$732,701.00	99.50	\$583,230.00	79.60%	\$463,724.00
CALIFORNIA_PUC	\$2,473,582.00	88.75	\$1,756,243.00	71.00%	\$1,517,333.00
COLORADO	\$612,235.00	88.95	\$435,666.00	71.16%	\$388,668.00
CONNECTICUT	\$1,002,331.00	100.00	\$801,865.00	80.00%	\$683,256.00
DELAWARE	\$130,073.00	97.55	\$101,509.00	78.04%	\$82,410.00
GEORGIA	\$1,714,445.00	100.00	\$1,371,556.00	80.00%	\$1,118,779.00
IDAHO	\$162,950.00	96.00	\$125,146.00	76.80%	\$76,375.00
ILLINOIS	\$1,993,701.00	100.00	\$1,594,961.00	80.00%	\$1,433,275.00
INDIANA	\$1,063,563.00	99.25	\$844,469.00	79.40%	\$635,828.00
IOWA	\$1,003,200.00	99.55	\$798,948.00	79.64%	\$749,546.00
KANSAS	\$862,400.00	96.75	\$667,498.00	77.40%	\$575,464.00
KENTUCKY	\$467,151.00	99.00	\$369,984.00	79.20%	\$282,035.00
LOUISIANA	\$1,337,098.00	99.75	\$1,067,004.00	79.80%	\$818,923.00
MAINE	\$348,700.00	97.10	\$270,870.00	77.68%	\$241,583.00
MARYLAND	\$522,766.00	99.00	\$414,031.00	79.20%	\$328,009.00
MASSACHUSETTS	\$1,507,781.00	95.15	\$1,147,723.00	76.12%	\$987,685.00
MICHIGAN	\$1,046,147.00	98.85	\$827,293.00	79.08%	\$602,257.00
MINNESOTA	\$2,005,117.00	100.00	\$1,604,094.00	80.00%	\$1,445,776.00
MISSISSIPPI	\$550,676.00	95.75	\$421,818.00	76.60%	\$324,218.00
MISSOURI	\$930,000.00	94.50	\$703,080.00	75.60%	\$603,979.00
MONTANA	\$73,500.00	92.50	\$54,390.00	74.00%	\$40,134.00
NEBRASKA	\$304,850.00	89.45	\$218,151.00	71.56%	\$192,763.00
NEVADA	\$732,545.00	99.25	\$581,641.00	79.40%	\$349,987.00
NEW HAMPSHIRE	\$596,050.00	98.95	\$471,833.00	79.16%	\$386,589.00
NEW JERSEY	\$1,186,722.00	99.00	\$939,884.00	79.20%	\$798,735.00

NEW MEXICO	\$1,029,053.00	93.20	\$767,262.00	74.56%	\$676,423.00
NEW YORK	\$3,732,300.00	94.10	\$2,809,675.00	75.28%	\$2,329,571.00
NORTH CAROLINA	\$616,797.00	99.00	\$488,503.00	79.20%	\$395,728.00
NORTH DAKOTA	\$136,120.00	98.05	\$106,773.00	78.44%	\$102,907.00
OHIO	\$1,390,382.00	96.85	\$1,077,268.00	77.48%	\$903,297.00
OKLAHOMA	\$1,556,263.00	99.25	\$1,235,673.00	79.40%	\$1,119,264.00
OREGON	\$530,316.00	99.45	\$421,919.00	79.56%	\$307,240.00
PENNSYLVANIA	\$3,299,929.00	91.25	\$2,408,948.00	73.00%	\$2,408,948.00
PUERTO RICO	\$446,413.00	79.65	\$284,454.00	63.72%	\$284,454.00
RHODE ISLAND	\$110,937.00	97.60	\$86,620.00	78.08%	\$52,051.00
SOUTH DAKOTA	\$230,860.00	99.75	\$184,226.00	79.80%	\$138,134.00
TENNESSEE	\$842,906.00	100.00	\$674,325.00	80.00%	\$582,365.00
TEXAS	\$4,531,910.00	99.50	\$3,607,401.00	79.60%	\$2,886,066.00
UTAH	\$434,700.00	95.95	\$333,676.00	76.76%	\$265,221.00
VERMONT	\$196,753.00	98.65	\$155,277.00	78.92%	\$128,536.00
VIRGINIA ¹	\$1,883,971.00	99.00	\$1,492,105.00	79.20%	\$1,428,421.00
WASHINGTON	\$1,919,388.00	98.70	\$1,515,549.00	78.96%	\$1,273,837.00
WASHINGTON DC	\$303,452.00	96.55	\$234,386.00	77.24%	\$199,684.00
WEST VIRGINIA	\$603,000.00	94.40	\$455,386.00	75.52%	\$366,013.00
WISCONSIN	\$682,769.00	91.75	\$501,152.00	73.40%	\$368,345.00
WYOMING	\$261,551.00	100.00	\$209,241.00	80.00%	\$179,658.00

Note:

Without Suspension of State Funding Requirement the State must spend at least their 3-Year average CY2008-CY2010.

1 State Programs that have both a 60105 and a 60106 program. These states have had their 60105 and 60106 funding combined and shown as the figure represented in the table, therefore budget, request and allocation figures represent funding for both programs.

2 Within the first 3 years of a new program a minimum score of 90% shall be given, and will not be subject to the 3-year average spending requirement.